(December 1990) (Other instructions on reverse side) Budget Bureau No. 1004-0136 Expires December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-30096

6. IF INDIAN, ALOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

1b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Wells Draw

2. NAME OF OPERATOR: Inland Production Company

9. WELL NO.: #6-4

3. ADDRESS OF OPERATOR: P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

10. FIELD AND POOL OR WILDCAT: Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface: SE/NW
At proposed Prod. Zone: 1980' FNL & 1980' FWL (603 603)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 4, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 12.3 Miles southwest of Myton, Utah

12. County: Duchesne

13. STATE: UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.(Also to nearest drlg. unit line, if any): 1980'

16. NO. OF ACRES IN LEASE: 602.24

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 6500'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5720.8' GR

22. APPROX. DATE WORK WILL START*: 4th Quarter 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	120 sx
7 7/8"	5 1/2"	15.5#	TD	400 sx followed by 330 sx
				See Detail Below

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.

SURFACE PIPE - Premium Plus Cement, w/ 2% Gel, 2% $CaCl_2$,1/4# /sk Flocele
Weight: 14.8 PPG YIELD: 1.37 Cu Ft/sk H_2O Req: 6.4 Gal/sk

LONG STRING - Lead: Hibond 65 Modified
Weight: 11.0 PPG YIELD: 3.00 Cu Ft/sk H_2O Req: 18.08 Gal/sk

Tail: Premium Plus Thixotropic
Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H_2O Req: 7.88 Gal/sk

RECEIVED
OCT 24 1997
DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 10/21/97
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-013-31972 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY J.L. R. Baza TITLE Associate Director Utah DOGM DATE 11/24/97

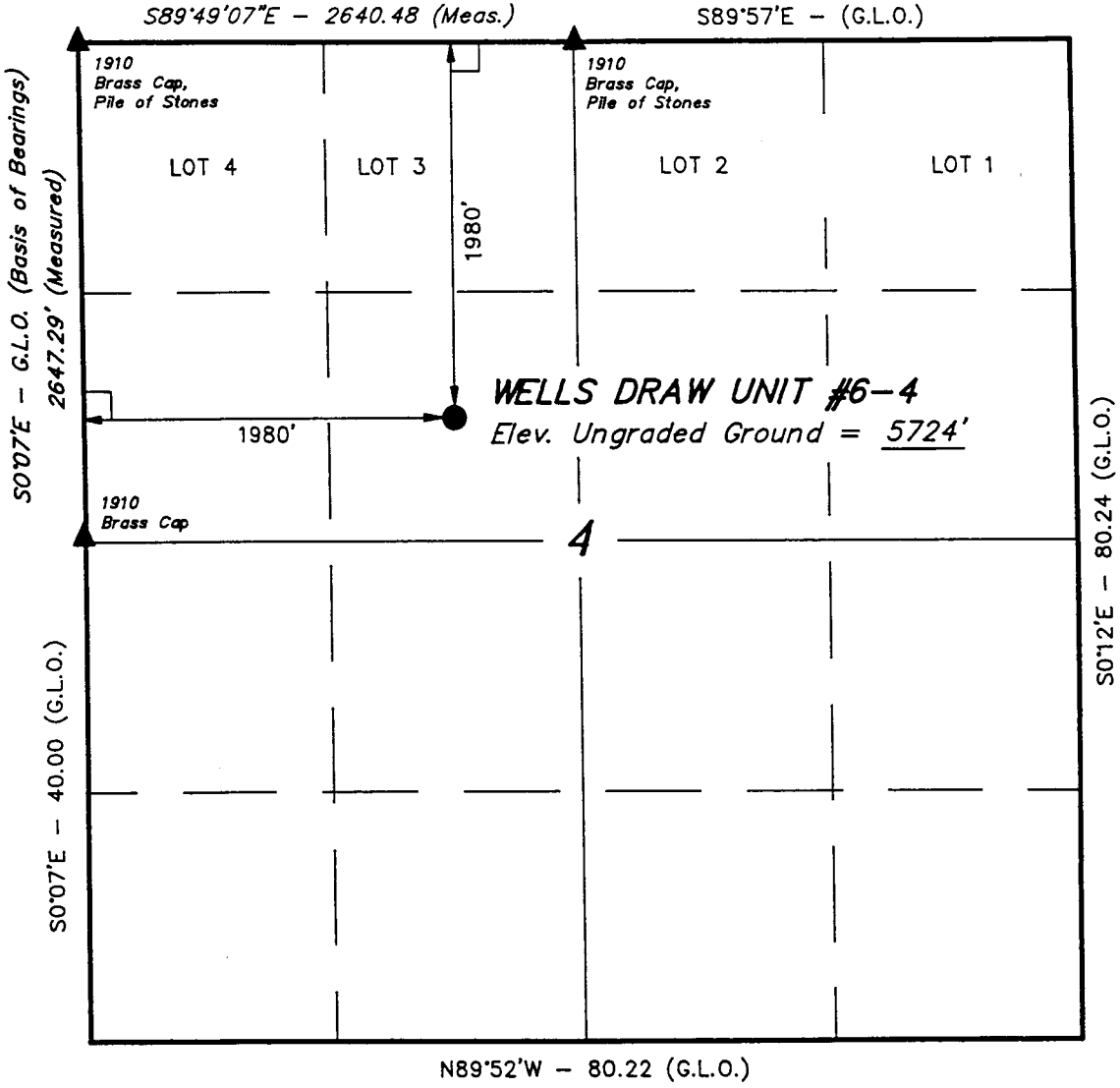
***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION CO.

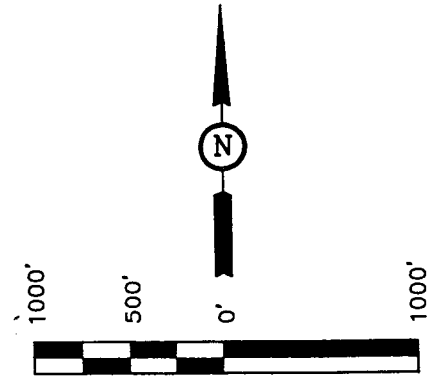
Well location, WELLS DRAW UNIT #6-4, located as shown in the SE 1/4 NW 1/4 of Section 4, T9S, R16E, S.L.B.&M., Duchesne County, Utah.

T9S, R16E, S.L.B.&M.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 4, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5691 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 7-22-97	DATE DRAWN: 7-30-97
PARTY: D.K. H.L. D.COX	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: INLAND PRODUCTION CO.	

INLAND PRODUCTION COMPANY
WELLS DRAW #6-4
SE/NW SECTION 4, T9S, R16E
DUCHESNE COUNTY, UTAH

TEN POINT WELL PROGRAM

1. *GEOLOGIC SURFACE FORMATION:*

Uinta formation of Upper Eocene Age

2. *ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:*

Uinta	0' - 3050'
Green River	3050'
Wasatch	6500'

3. *ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:*

Green River Formation 3050' - 6500' - Oil

4. *PROPOSED CASING PROGRAM*

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. *MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:*

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Annular Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.

(See Exhibit F)

6. *TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:*

The well will be drilled with fresh water through the Uinta Formation. From the top of the Green River Formation @ 3050' $\pm$, to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Clay inhibition will be achieved with additions of 5 lb. - 8 lb. per barrel of DAP (Di-Ammonium Phosphate, commonly known as fertilizer). This fresh water system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromate's will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

AIR DRILLING

In the event that the proposed Wells Draw 6-4 be "Air Drilled", Inland requests a variance to regulations requiring a straight run blooie line. Inland proposes that the flowline will contain two (2) 90 degree turns. Inland also requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. Inland requests authorization to ignite as needed, and the flowline at 80'.

Inland Production Company requests that the spark arrest, exhaust, or water cooled exhaust be waived under the Special Drilling Operations of Onshore Order #2.

MUD PROGRAM	MUD TYPE
Surface - 320'	Air
320' - 4200'	Air/Mist & Foam
4200' - TD	The well will be drilled with fresh water through the Green

River Formation @ 4200' ±, to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Clay inhibition will be achieved with additions or by adding DAP (Di-Ammonium Phosphate, commonly known as fertilizer.) Typically, this fresh water/polymer system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

7. *AUXILIARY SAFETY EQUIPMENT TO BE USED:*

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. *TESTING, LOGGING AND CORING PROGRAMS:*

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Gamma Ray/Caliber from TD to base of surface casing @ 300' ±, and a Compensated Neutron-Formation Density Log. Logs will run from TD to 3500' ±. The cement bond log will be run from PBTD to cement top. An automated mud logging system will be utilized while drilling to monitor and record penetration rate, and relative gas concentration, in the fluid system.

9. *ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:*

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

10. *ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:*

It is anticipated that the drilling operations will commence the forth quarter of 1997, and take approximately six days to drill.

INLAND PRODUCTION COMPANY
WELLS DRAW #6-4
SE/NW SECTION 4, T9S, R16E
DUCHESNE COUNTY, UTAH

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Wells Draw #6-4 located in the SE 1/4 NW 1/4 Section 4, T9S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles ± to the junction of this highway and Utah State Highway 53; proceed southeasterly along Utah State Highway 53 – 6.3 miles to its junction with a dirt road to the southwest; proceed southwesterly 4.5 to its junction with a dirt road to the west; proceed 0.5 miles to the beginning of the access road, in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

The planned access road is approximately 0.2 miles ± to the proposed location.
See Topographic Map "B".

The proposed access road will be upgraded with an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. *LOCATION OF EXISTING WELLS*

Refer to Exhibit "D".

4. *LOCATION OF EXISTING AND/OR PROPOSED FACILITIES*

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contests of the largest tank within the facility battery.

Tank batteries will be built to BLM specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. *LOCATION AND TYPE OF WATER SUPPLY*

Inland Production Company has purchased a 3" water connection with Johnson Water District to supply the Monument Butte, Travis, and Gilsonite oil fields. Johnson Water District has given permission to Inland Production Company to use water from this system, for the purpose of drilling and completing the Wells Draw #6-4, or trucked from Inland Production Company's water supply line located at the Gilsonite State #7-32 (SW/NE Sec. 32, T8S, R17E), or the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E), or the Travis Federal #15-28 (SW/SE Sec. 28, T8S,R16E). See Exhibit "C".

There will be no water well drilled at this site.

6. *SOURCE OF CONSTRUCTION MATERIALS*

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. *METHODS FOR HANDLING WASTE DISPOSAL*

See Location Layout Sheet - Exhibit "E".

A small reserve pit (80 X 40 X 8' deep, or less) will be constructed from native soil and clay materials. A water processing unit will be employed to continuously recycle the drilling fluid as it is used, returning the fluid component to the drilling rig's steel tanks. The reserve pit will primarily receive the processed drill cuttings (wet sand, shale & rock) removed from the well bore. Any drilling fluids which do accumulate in the pit as a result of sale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed by the water recycling unit and then returned to the steel rig tanks. All drilling fluids will be fresh water based containing DAP (Di-Ammonium Phosphate, commonly known as fertilizer), typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be utilized in the reserve pit.

All completion fluids, frac gels, etc., will be contained in steel tanks and hauled away to approved commercial disposal, as necessary.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood, for re-injection into the waterflood reservoirs via existing approved injection wells. Within 90 days of first production, a water analysis will be submitted to the Authorized Officer, along with an application for approval of this, as a permanent disposal method.

8. *ANCILLARY FACILITIES*

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. *WELL SITE LAYOUT*

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the north between stakes 4 & 5.

The stockpiled topsoil (first six (6) inches) will be stored on the east corner, between stakes 5 & 7.

Access to the well pad will be from the west between stakes 2 & 3.

Corners # 4 & 8 will be rounded to avoid drainage.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) A 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.

b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.

d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/ operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion . Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) ***Dry Hole Abandoned Location***

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. *OTHER ADDITIONAL INFORMATION*

a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.

b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.

c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey Report is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Inland Production Company guarantees that during the drilling and completion Wells Draw #6-4 we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the Wells Draw #6-4,we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

13. *LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION*

Representative

Name: Cheryl Cameron

Address: P.O. Box 790233 Vernal, Utah 84079

Telephone: (801) 789-1866

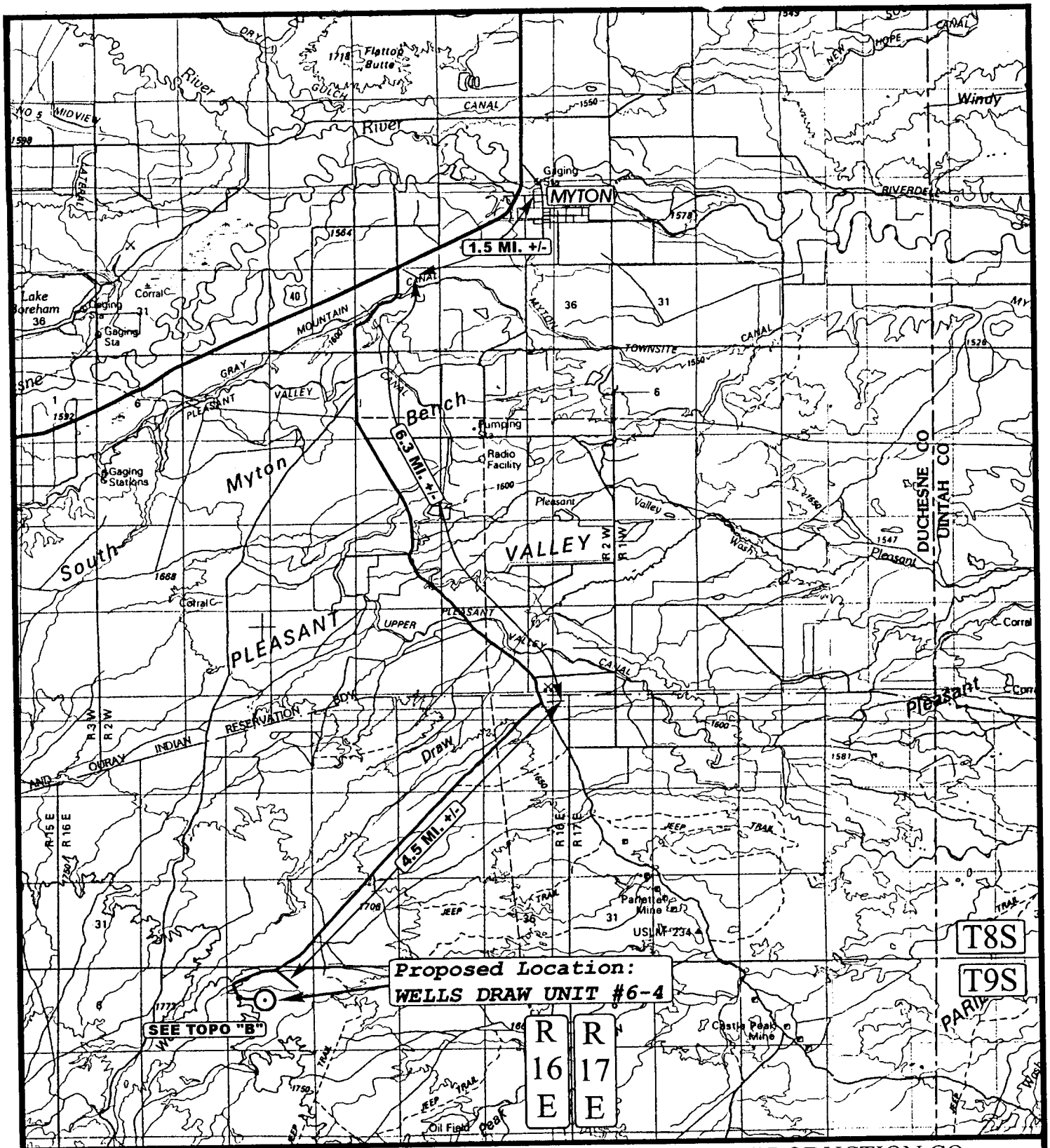
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #6-4 SE/NW Section 4, Township 9S, Range 16E: Lease #U-30096 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

10/20/97
Date

Cheryl Cameron
Regulatory Compliance Specialist



LEGEND:

⊙ PROPOSED LOCATION

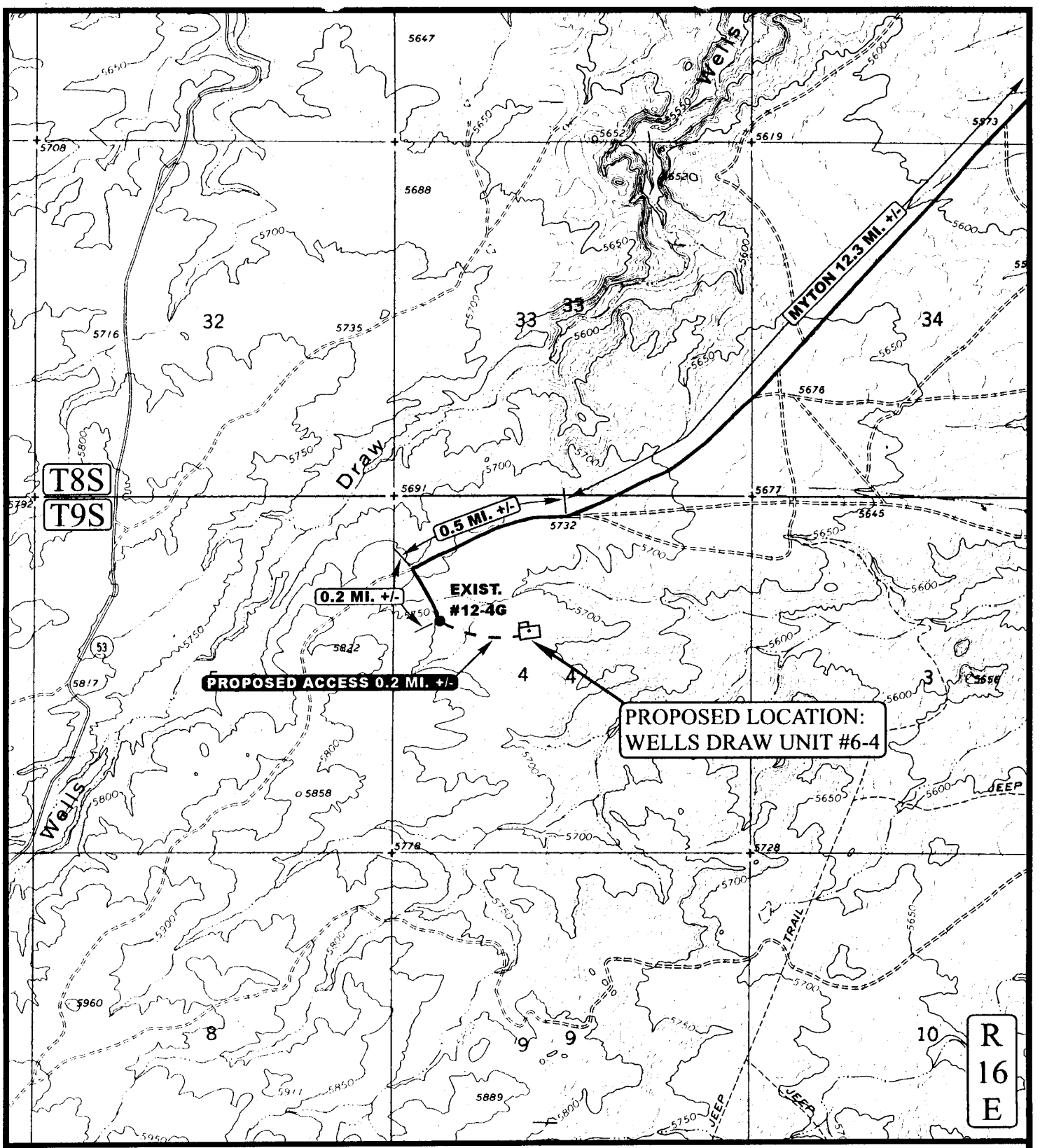
N

INLAND PRODUCTION CO.

WELLS DRAW UNIT #6-4
SECTION 4, T9S, R16E, S.L.B.&M.
1980' FNL 1980' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@casilink.com

TOPOGRAPHIC MAP	7 MONTH	28 DAY	97 YEAR	A TOPO
SCALE: 1 : 100,000	DRAWN BY: J.L.G.	REVISED: 00-00-00		



LEGEND:

PROPOSED ACCESS ROAD

EXISTING ROAD

N

INLAND PRODUCTION CO.

WELLS DRAW UNIT #6-4

SECTION 4, T9S, R16E, S.L.B.&M.

1980' FNL 1980' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@casilink.com

TOPOGRAPHIC MAP	7 MONTH	28 DAY	97 YEAR
SCALE: 1" = 2000'	DRAWN BY: J.L.G.	REVISED: 00-00-00	B TOPO

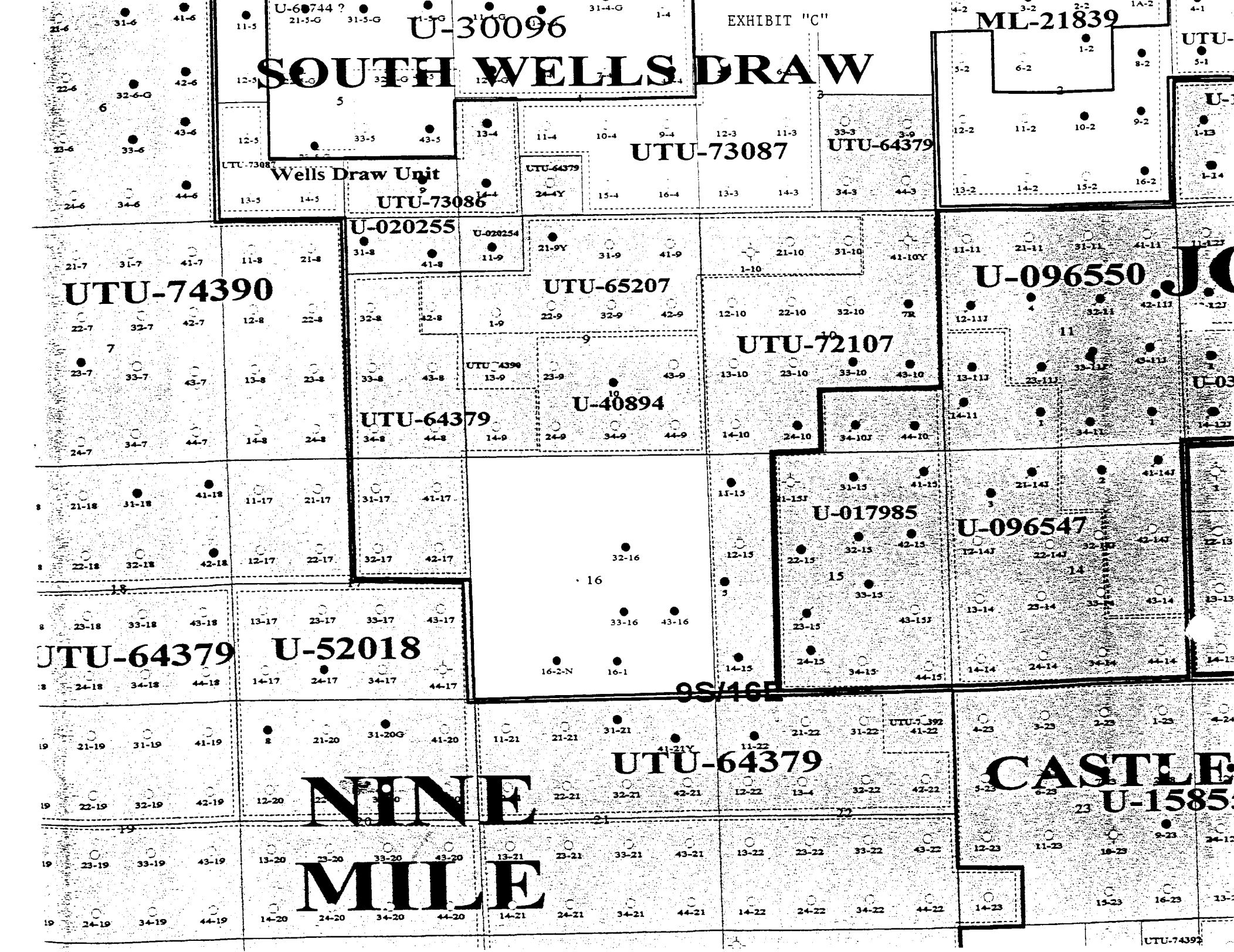


EXHIBIT "C"
U-30096
SOUTH WELLS DRAW
ML-21839
UTU-73087
UTU-64379
Wells Draw Unit
UTU-73086
U-020255
UTU-74390
UTU-65207
U-096550
UTU-72107
U-40894
UTU-64379
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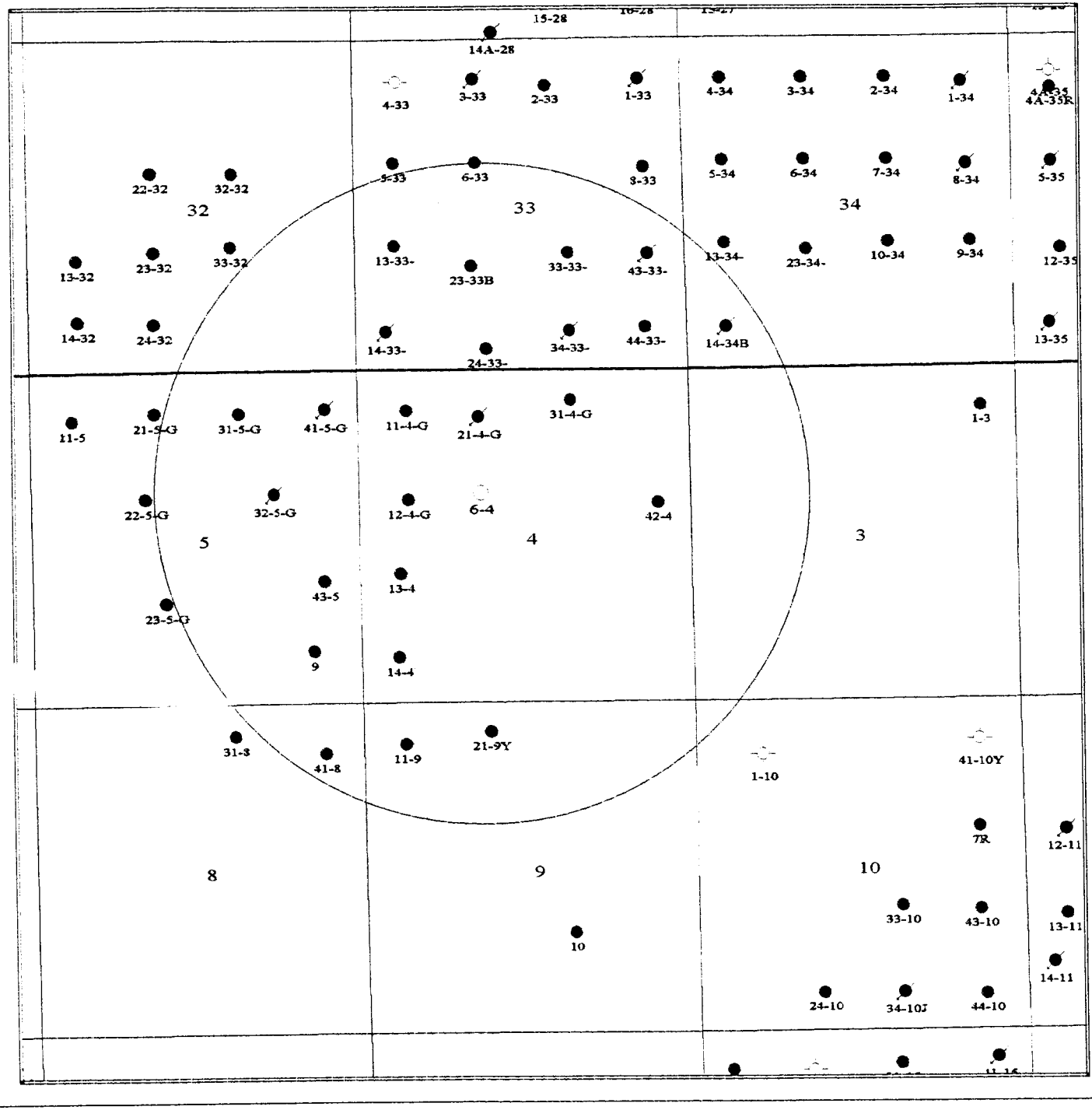
9S/46E
UTU-64379
NINE MILE
CASTLE
U-1585



N

EXHIBIT "D"

Inland Resources Inc.

475 17th Street Suite 1500
Denver, Colorado 80202
Phone: (303)-292-0900

Wells Draw #6-4

One Mile Radius

Duchesne County, Utah

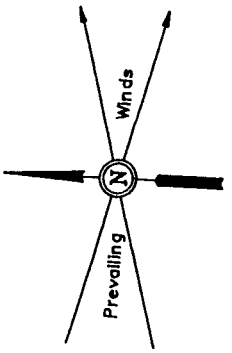
Date: 3/15/97

EXHIBIT "E"

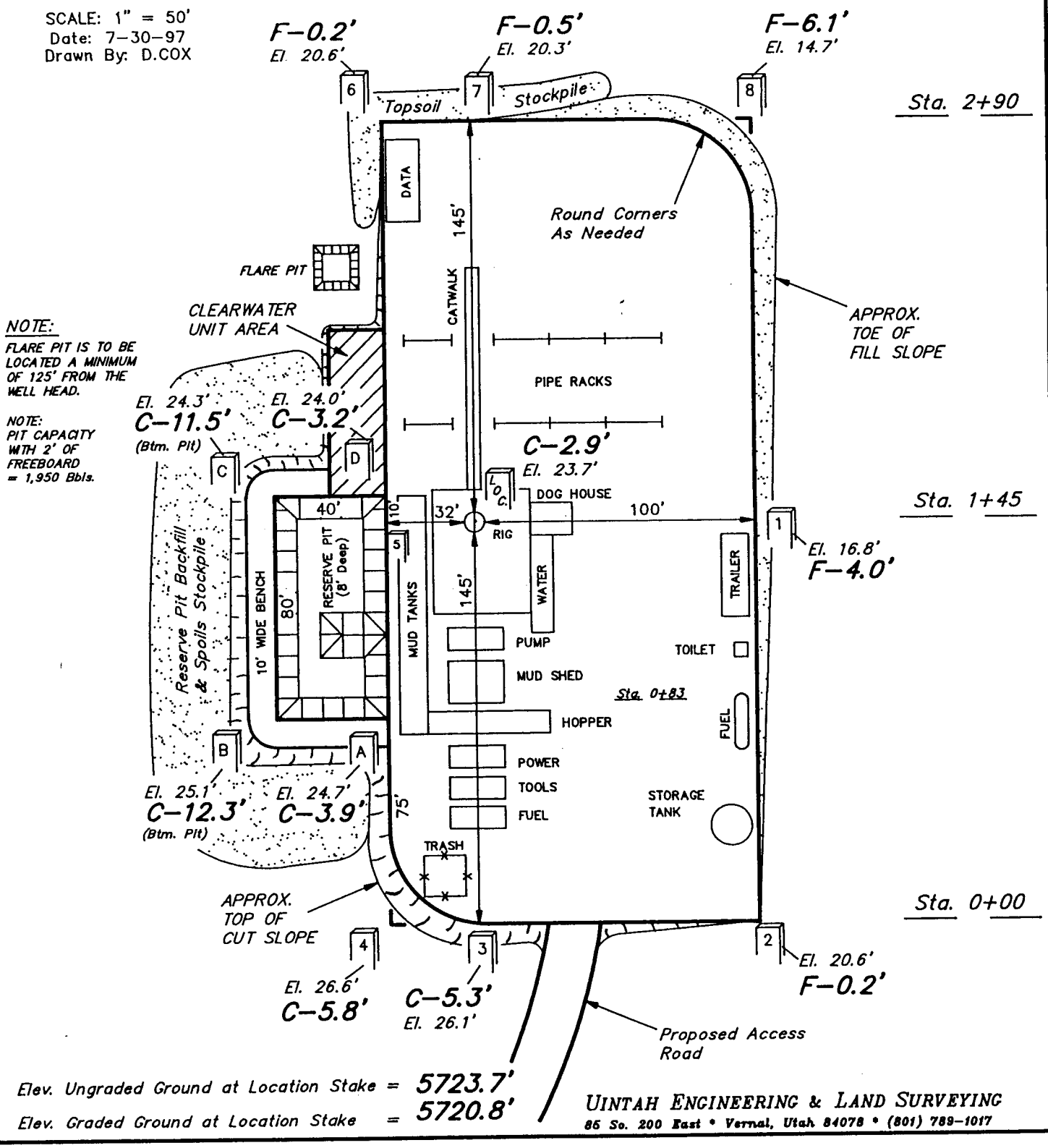
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

WELLS DRAW UNIT #6-4
SECTION 4, T9S, R16E, S.L.B.&M.
1980' FNL 1980' FWL



SCALE: 1" = 50'
Date: 7-30-97
Drawn By: D.COX



Elev. Ungraded Ground at Location Stake = 5723.7'

Elev. Graded Ground at Location Stake = 5720.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

EXHIBIT "E-1"

INLAND PRODUCTION CO.

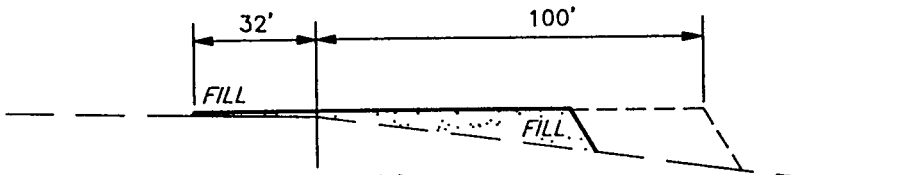
TYPICAL CROSS SECTIONS FOR

WELLS DRAW UNIT #6-4
SECTION 4, T9S, R16E, S.L.B.&M.
1980' FNL 1980' FWL

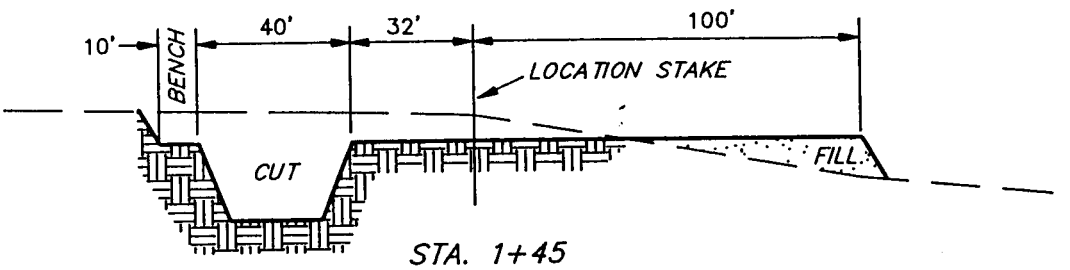
1" = 20'
X-Section Scale
1" = 50'

Date: 7-30-97
Drawn By: D.COX

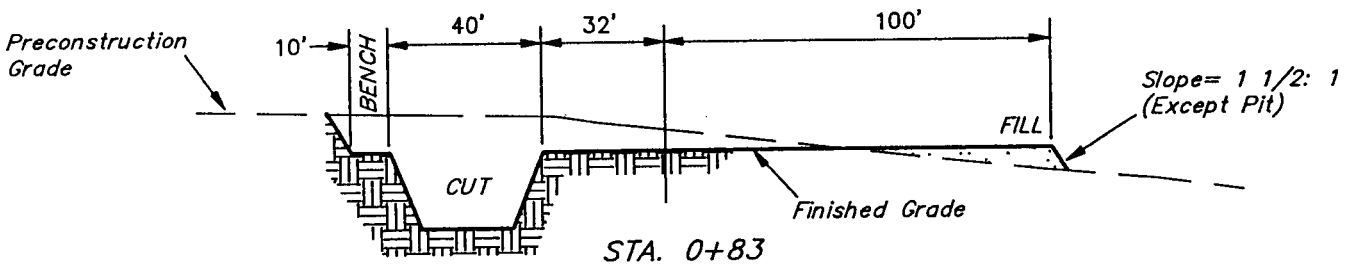
REGISTERED LAND SURVEYOR
No. 161319
RICHARD L. KAY
STATE OF UTAH



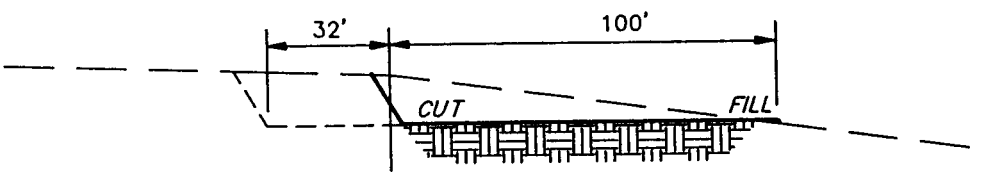
STA. 2+90



STA. 1+45



STA. 0+83



STA. 0+00

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping	= *780*	Cu. Yds.
Remaining Location	= *2,510*	Cu. Yds.
TOTAL CUT	= *3,290*	CU.YDS.
FILL	= *2,090*	CU.YDS.

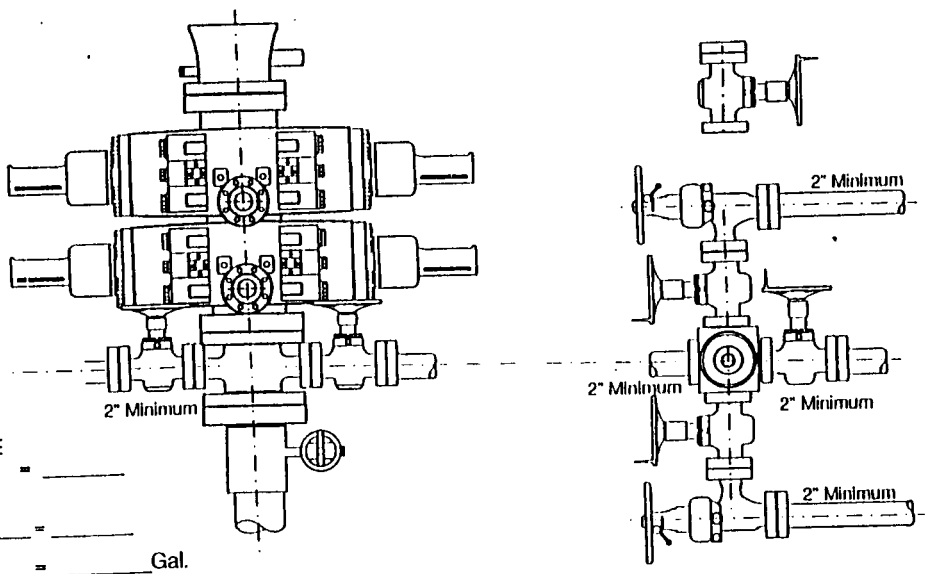
EXCESS MATERIAL AFTER 5% COMPACTION	= *1,090*	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= *1,090*	Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	= *0*	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

EXHIBIT "F"

2-M SYSTEM

RAM TYPE B.O.P.
Make:
Size:
Model:



GAL TO CLOSE
Annular BOP = _____
Ramtype BOP
____Rams x _____ = _____
= _____Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher increment of 10 gal. would require _____ Gal. (total fluid & nitro volume)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/24/97

API NO. ASSIGNED: 43-013-31972

WELL NAME: WELLS DRAW 6-4
OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:
SENW 04 - T09S - R16E
SURFACE: 1980-FNL-1980-FWL
BOTTOM: 1980-FNL-1980-FWL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: U - 30096

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

✓ Plat
✓ Bond: Federal [✓] State [] Fee []
(Number 4488944W)
N Potash (Y/N)
N Oil shale (Y/N)
✓ Water permit
(Number GILSONITE STATE 7-32)
N RDCC Review (Y/N)
(Date:)

LOCATION AND SITING:

___ R649-2-3. Unit: ___

✓ R649-3-2. General.

___ R649-3-3. Exception.

___ Drilling Unit.
Board Cause no: ___
Date: ___

COMMENTS: ___

STIPULATIONS: ___

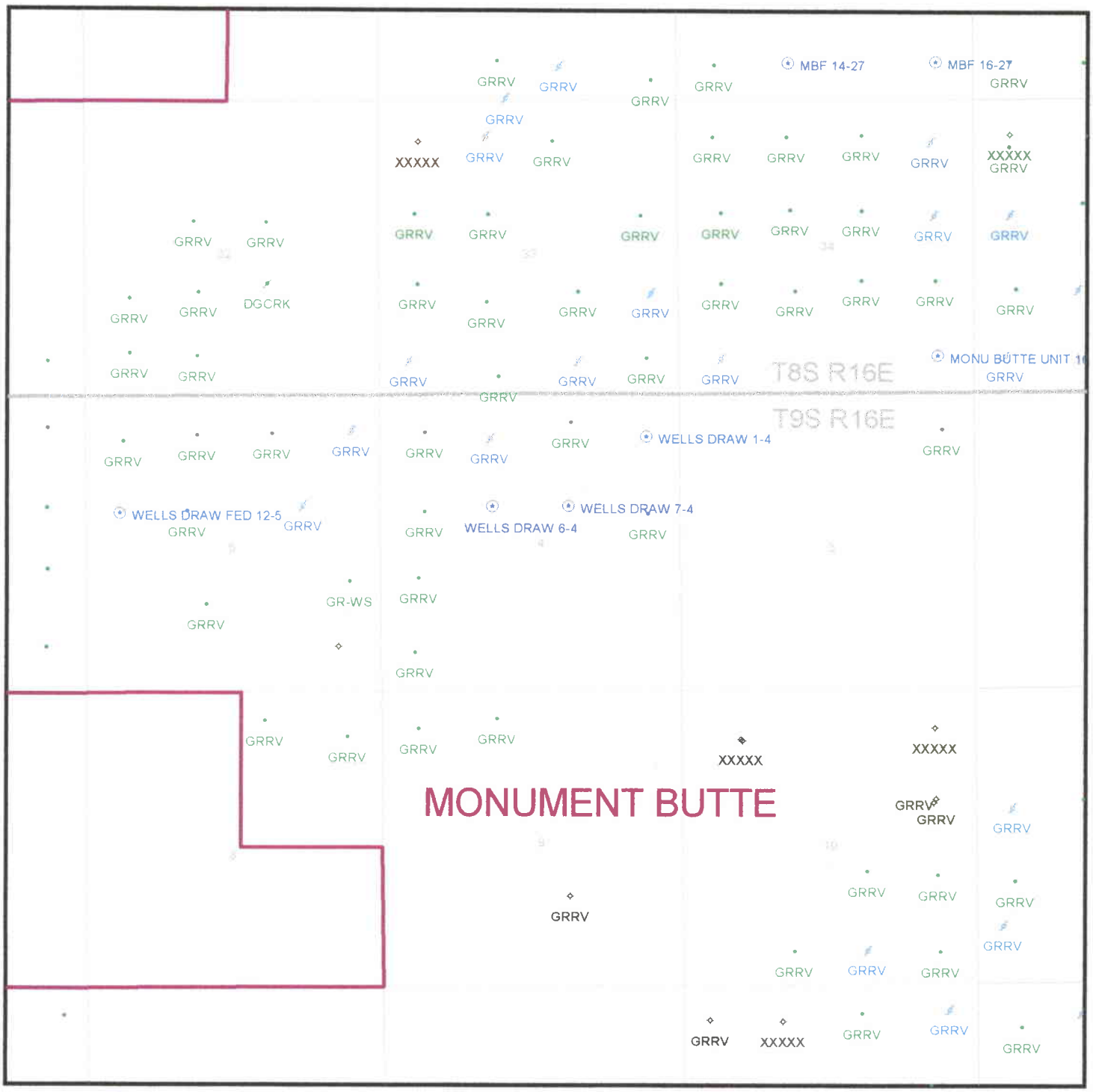
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION CO. (N5160)

FIELD: MONUMENT BUTTE (105)

SEC. TWP, RNG: SEC. 4, T9S, R16E

COUNTY: DUCHESNE UAC: R649-3-2



DATE PREPARED:
29-OCT-1997

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budged Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: ***See Attached***

6. If Indian, Allottee or Tribe Name:

7. If unit or CA, Agreement Designation:

1. Type of Well: [X] Oil Well [ ] Gas well [ ] Other

8. Well Name and No.: ***See Attached***

2. Name of Operator: ***Inland Production Company***

9. API Well No.:

3. Address and Telephone No.: ***P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866***

10. Field and Pool, or Exploratory Area: ***Monument Butte***

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

11. County or Parish, State: ***Duchesne, UT***

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[X] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing repair	[ ] Water Shut-off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Inland Production Company requests authorization to increase the size of the reserve pit(s), from 80' X 40' X 8' deep, to 90' X 40' X 8' deep, in order to help contain fluids in the pits, and to help eliminate traffic around the locations, for the following locations that have been submitted for APD approval, listed on the enclosed attachment.

RECEIVED
NOV 20 1997
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title ***Regulatory Compliance Specialist*** Date ***11/14/97***

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

The following locations were originally permitted for the reserve pit size to be 80' X 40' X 8' deep. Inland requests that the reserve pit (s) be enlarged to 90' X 40' X 8' deep:

Lease No.	Name	Legal Description
U-74390	Nine Mile #14-7	SE/SW Sec. 7, T9S, R16E
U-74390	Nine Mile #15-7	SW/SE Sec. 7, T9S R16E
U-74390	Nine Mile #4-6	NW/NW Sec. 6, T9S, R16E
U-74390	Nine Mile #13-6	SW/SW Sec. 6, T9S, R16E
U-74390	Nine Mile #5-6	SW/NW Sec. 6, T9S, R16E
U-30096	Wells Draw #1-4	NE/NE Sec. 4, T9S, R16E
U-30096	Wells Draw #7-4	SW/NE Sec. 4, T9S R16E
U-30096	Wells Draw #6-4	SE/NW Sec. 4, T9S, R16E
U-47171	Wells Draw #14A-34	SE/SW Sec. 34, T8S, R16E
U-74869	Tar Sands Federal #9-29	NE/SE Sec. 29, T8S R17E
U-76241	Tar Sands Federal #12-28	NW/SW Sec. 28, T8S, R17E
U-76240	Pariette Draw # 8-22	SE/NE Sec. 22, T8S, R17E
U-76240	Pariette Draw #9-22	NE/SE Sec. 22, T8S R17E
U-44426	Jonah #6-7	SE/NW Sec. 7, T9S, R17E
U-44426	Jonah #7-7	SW/NE Sec. 7, T9S, R17E
U-44426	Jonah #8-7	SE/NE Sec. 7, T9S, R17E
U-74805	S. Pleasant Valley #11-15	NE/SW Sec. 15, T9S, R17E
U-74805	S. Pleasant Valley #5-15	SW/NW Sec. 15, T9S, R17E
U-74805	S. Pleasant Valley #15-15	SW/SE Sec. 15, T9S R17E
U-34346	Hawkeye #9-23	NE/SE Sec. 23, T8S, R16E
U-34346	Hawkeye #10-23	NW/SE Sec. 23, T8S, R16E
U-34346	Hawkeye #14-23	SE/SW Sec. 23, T8S, R16E

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 24, 1997

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: Wells Draw 6-4 Well, 1980' FNL, 1980' FWL, SE NW, Sec. 4, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31972.

Sincerely,

John R. Baza
Associate Director

lwp
Enclosures
cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company

Well Name & Number: Wells Draw 6-4

API Number: 43-013-31972

Lease: U-30096

Location: SE NW **Sec.** 4 **T.** 9 S. **R.** 16 E.

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

   Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

   Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

   All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

(December 1990) (Other instructions on reverse side) Budget Bureau No. 1004-0136 Expires December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-30096

6. IF INDIAN, ALOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

1b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME: Wells Draw Unit

8. FARM OR LEASE NAME: Wells Draw

2. NAME OF OPERATOR: Inland Production Company

9. WELL NO.: #6-4

3. ADDRESS OF OPERATOR: P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

10. FIELD AND POOL OR WILDCAT: Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface: SE/NW
At proposed Prod. Zone: 1980' FNL & 1980' FWL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 4, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 12.3 Miles southwest of Myton, Utah

12. County: Duchesne

13. STATE: UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.(Also to nearest drlg. unit line, if any): 1980'

16. NO. OF ACRES IN LEASE: 602.24

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 6500'

20. ROTARY OR CABLE TOOLS: Rotary

RECEIVED OCT 24 1997

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5720.8' GR

22. APPROX. DATE WORK WILL START*: 4th Quarter 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	120 sx
7 7/8"	5 1/2"	15.5#	TD	400 sx followed by 330 sx
				See Detail Below

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.

SURFACE PIPE - Premium Plus Cement, w/ 2% Gel, 2% $CaCl_2$,1/4# /sk Flocele
Weight: 14.8 PPG YIELD: 1.37 Cu Ft/sk H_2O Req: 6.4 Gal/sk

LONG STRING - Lead: Hibond 65 Modified
Weight: 11.0 PPG YIELD: 3.00 Cu Ft/sk H_2O Req: 18.08 Gal/sk

Tail: Premium Plus Thixotropic
Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H_2O Req: 7.88 Gal/sk

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 10/21/97
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. NOTICE OF APPROVAL APPROVAL DATE

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY TITLE Assistant Field Manager Mineral Resources DATE NOV 24 1997

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED NOV 28 1997 DIV. OF OIL, GAS & MINING

98MH0045A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Wells Draw 6-4

API Number: 43-013-31972

Lease Number: U-30096

Location: SENW Sec. 04 T. 9S R. 16E

NOTIFICATION REQUIREMENTS

Location Construction	-	at least forty-eight (48) hours prior to construction of location and access roads.
Location Completion	-	prior to moving on the drilling rig.
Spud Notice	-	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing	-	at least twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related Equipment Tests	-	at least twenty-four (24) hours prior to initiating pressure tests.
First Production Notice	-	within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders.** Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the usable water zone identified at ± **1220 ft.** If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to ± **1020 ft.** and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to $10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert Petroleum Engineer	(801) 789-4170
Ed Forsman Petroleum Engineer	(801) 789-7077
Jerry Kenczka Petroleum Engineer	(801) 789-1190
BLM FAX Machine	(801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

Location Reclamation

The reserve pit and those portions of the location not needed for production facilities and/or operations shall be reclaimed and recontoured in accordance with the APD.

Stockpiled topsoil shall then be spread over the rehabilitated areas to approximate the original topsoil thickness. Stockpile enough topsoil near the reserve pit so that when the reserve pit is reclaimed, this can be respread over the reserve pit location.

Immediately after spreading, the rehabilitated areas and the remaining topsoil stockpile shall be seeded by drilling with the following seed mixture:

globemallow	Spheralcea coccinea	2 lbs/acre
Shadscale	Atriplex confertifolia	3 lbs/acre
Fourwing saltbush	Atriplex canescens	4 lbs/acre
Galleta	Haliaria jamesii	3 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Upon final abandonment if additional recontouring is needed for these areas, the topsoil shall be removed prior to the final recontouring.

Recontour all disturbed areas to blend in appearance with the surrounding terrain.

All topsoil shall be spread over the recontoured surface.

Mountain Plover

According to the timeframes listed on the following chart and prior to new construction and drilling activities, a detailed survey of the area within 0.5 mile of a proposed location and 300 feet either side of the center line of a proposed access route will be made by BLM or a qualified biologist to detect the presence of plovers. Extreme care shall be exercised to locate plovers due to their highly secretive and quiet nature. Where possible, the survey shall first be made from a stationary vehicle. All plovers located will be observed long enough to determine if a nest is present. If no visual sightings are made from the vehicle, the area will be surveyed again on foot.

Starting Date of Construction or Drilling Activity	Number of Surveys
From March 15 through April 15	1
From April 16 through July 15	2
From July 16 through August 15	1

The surveys will be conducted no more than 14 days prior to the date actual construction or drilling activities begin. If two surveys are required, they will be made at least 14 days apart with the last survey no more than 14 days prior to the start-up date.

If an active nest or chicks are found in the area, the planned activity will be delayed until the chicks are out of downy plumage; the brood vacates the area of influence; or, the nest has failed.

Grading activities and new road construction will be minimized from May 25 through June 30.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: WELLS DRAW 6-4

Api No. 43-013-31972

Section 4 Township 9S Range 16E County DUCHESNE

Drilling Contractor FOUR CORNERS

Rig # 6

SPUDDED:

Date 1/10/98

Time

How ROTARY

Drilling will commence

Reported by MIKE WARD

Telephone #

Date: 1/8/98 Signed: JLT

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: U-30096

6. If Indian, Allottee or Tribe Name: NA

7. If Unit or CA, Agreement Designation: NA

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.: WELLS DRAW 6-4

9. API Well No.: 43-013-31972

2. Name of Operator: INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area: MONUMENT BUTTE

3. Address and Telephone No.: 475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

11. County or Parish, State: DUCHESNE COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980 FNL 1980 FWL SE/NW Section 4, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Surface Spud	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU ZCM Drilling. Drl 12-1/4" sfc hole to 60'. **Spud well @ 4:00 pm, 1/7/98.** Drl 12-1/4" sfc hole 60' – 305'. LD DP & Hammer. Run 5-1/2" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg (290'). Csg set @ 290'. RD. RU Halliburton. Pmp 10 bbl dye wtr & 20 bbl gel. Cmt w/720 sx Premium Plus w/2% CC, 2% gel, ½#/sk flocele (14.8 ppg 1.37 cf/sk yield). Had 6 bbl cmt returns. Level held at sfc. RD Halliburton. Drl mouse & rat hole for Four Corners #6. RDMO.

14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 1/16/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: U-30096

6. If Indian, Allottee or Tribe Name: NA

7. If Unit or CA, Agreement Designation: NA

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.: WELLS DRAW 6-4

9. API Well No.: 43-013-31972

2. Name of Operator: INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area: MONUMENT BUTTE

3. Address and Telephone No.: 475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

11. County or Parish, State: DUCHESNE COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980 FNL 1980 FWL SE/NW Section 4, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

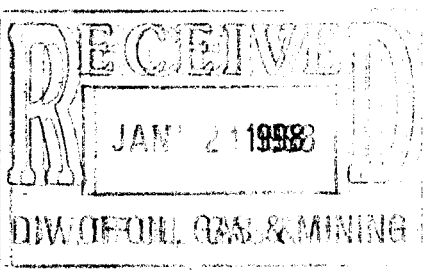
TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Weekly Status	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 1/8/98 - 1/14/98

MIRU Four Corners #6. NU. Test lines, valves, rams & manifold to 2000 psi, annular preventer & csg to 1500 psi. GIH w/BHA. Drl plug, cmt & GS. **Spud rotary rig @ 10:00 pm, 1/10/98.** Drl & srvy 317' – 5418'.



14. I hereby certify that the foregoing is true and correct
Signed Shannon Smith Title Engineering Secretary Date 1/16/98

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

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FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: U-30096

6. If Indian, Allottee or Tribe Name: NA

7. If Unit or CA, Agreement Designation: NA

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.: WELLS DRAW 6-4

9. API Well No.: 43-013-31972

2. Name of Operator: INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area: MONUMENT BUTTE

3. Address and Telephone No.: 475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

11. County or Parish, State: DUCHESNE COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description): 1980 FNL 1980 FWL SE/NW Section 4, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Weekly Status	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 1/15/98 - 1/21/98

Drilled 7-7/8" hole w/Four Corners, Rig #6 from 5418' - 6025'.

Run 5-1/2" GS, 1 jt 5-1/2" csg (42'), 5-1/2" FC, 140 jt 5-1/2", 15.5#, J-55, LT & C csg (5997'). Csg set @ 6007'. RD Casers. RU Halliburton. Fill csg. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/380 sx Hibond 65 Modified (11.0 ppg 3.0 cf/sk yield) & tailed w/365 sx Thixotropic & 10% Calseal (14.2 ppg 1.59 cf/sk yield). Good returns until POB w/2700 psi @ 4:28 pm, 1/15/98. Had trace of cmt to sfc. RD Halliburton. Washout & ND BOP's. Set slips w/80,000#, dump & clean pits. Rig released @ 7:30 pm, 1/15/98. RDMOL.

RECEIVED
FEB 05 1998
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 1/22/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company

ADDRESS 475 17th St., Suite 1500
Denver, CO 80202

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	12281	43-013-31945	Sand Wash 9-29-8-17 ~~Tar Sands Federal 9-29~~	NE/SE	29	8S	17E	Duchesne	12/11/97	12/10/97

WELL 1 COMMENTS:
Spud well w/ Union Rig #7 @ 10:00 pm, 12/11/97
Entities added 2-10-98 lec

	99999	12282	43-013-31952	Nine Mile 4-6	NW/NW	6	9S	16E	Duchesne	12/18/97	01/18/97

WELL 2 COMMENTS:
Spud well w/Leon Ross @ 1:00 pm, 12/18/97.

A	99999	12283	43-013-31943	Sand Wash 12-28-8-17 ~~Tar Sands 12-28~~	NW/SW	28	8S	17E	Duchesne	12/20/97	12/20/97

WELL 3 COMMENTS:
Spud well w/ Union #7 @ 12:30 pm, 12/20/97

A	99999	12284	43-013-31954	Nine Mile 13-6-9-16	SW/SW	6	9S	16E	Duchesne	1/1/98	1/1/98

WELL 4 COMMENTS:
Spud well w/ ~~Four Corne~~ Leon Ross @ 8:15 am 1/1/98.

A	99999	12285	43-013-31972	Wells Draw 6-4	SE/NW	4	9S	16E	Duchesne	1/7/98	1/7/98

WELL 5 COMMENTS:
Spud well w/ zcm Drilling @ 4:00 pm, 1/7/98

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature

Engineering Technician 2/9/98
Title Date

Phone No. (303) 376-8107

(3/89)

Feb. 9. 1998 4:50PM INLAND RESOURCES No. 2265 P. 2

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company

ADDRESS 475 17th St., Suite 1500
Denver, CO 80202

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	12286	43-013-31773	Nine Mile 10-7	NW/SE	7	9S	16E	Duchesne	12/1/97	12/1/97

WELL 1 COMMENTS:
Spud well w/Four Corners #6 @ 9:00 pm, 12/1/97.

A	99999	12287	43-013-31803	Nine Mile 15-7	SW/SE	7	9S	16E	Duchesne	12/2/97	12/2/97

WELL 2 COMMENTS:
Spud well w/Leon Ross @ 2:45 pm, 12/2/97

	99999	12275	~~43-013-31876~~	Castle Draw 1-2	SW/NE	2	9S	16E	Duchesne	11/25/97	11/25/97

WELL 3 COMMENTS:
43-047-32843 Entity previously added.
Spud well w/Union rig #7 @ 6:30 pm, 11/25/97.

	99999	12275	~~43-013-31809~~	Castle Draw 8-2	SE/NE	2	9S	16E	Duchesne	12/3/97	12/3/97

WELL 4 COMMENTS:
43-047-32842 Entity previously added.
Spud well w/Union rig #7 @ 10:45 pm, 12/3/97.

	99999	12288	43-013-31953	Nine Mile 5-6-9-16	SW/NW	6	9S	16E	Duchesne	12/7/97	12/7/97

WELL 5 COMMENTS:
Spud well w/Leon Ross @ 9:00 am, 12/7/97.

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Shannon Smith
Signature

Engineering Technician 2/9/98
Title Date

Phone No. (303) 376-8107

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company

ADDRESS 475 17th St., Suite 1500
Denver, CO 80202

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	12289	43-013-31719	Nine Mile 6-6	SW/NW	6	9S	16E	Duchesne	11/6/97	11/6/97

WELL 1 COMMENTS:
Spud well w/Four Corners rig #6 @ 9:30 pm, 11/6/97.

	99999	12290	43-013-31776	Nine Mile 6-7	SE/NW	7	9S	16E	Duchesne	11/10/97	11/10/97

WELL 2 COMMENTS:
Spud well w/Leon Ross @ 4:00 pm 11/10/97.

A	99999	12291	43-013-31777	Nine Mile 5-7	SW/NW	7	9S	16E	Duchesne	11/16/97	11/16/97

WELL 3 COMMENTS:
Spud well w/Leon Ross @ 1:00 pm 11/16/97.

A	99999	12292	43-013-31778	Nine Mile 7-7	SW/NE	7	9S	16E	Duchesne	11/20/97	11/20/97

WELL 4 COMMENTS:
Spud well w/Leon Ross @ 11:45 11/20/97.

	99999	12293	43-013-31990	MBFNE 11-24-8-16 ~~Monument Butte 11-24X~~	NE/SW	24	8S	16E	Duchesne	11/17/97	11/17/97

WELL 5 COMMENTS:
Spud well w/Union rig #7 @ 3:00 AM 11/17/97.

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Shannon Smith
Signature

Engineering Technician 2/9/98
Title Date

Phone No. (303) ~~376-8107~~ 893-0102

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: **U-30096**

6. If Indian, Allottee or Tribe Name: **NA**

7. If Unit or CA, Agreement Designation: **NA**

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.: **WELLS DRAW 6-4-9-16**

9. API Well No.: **43-013-31972**

2. Name of Operator: **INLAND PRODUCTION COMPANY**

10. Field and Pool, or Exploratory Area: **MONUMENT BUTTE**

3. Address and Telephone No.: **475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900**

11. County or Parish, State: **DUCHESNE COUNTY, UTAH**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description): **1980 FNL 1980 FWL SE/NW Section 4, T09S R16E**

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

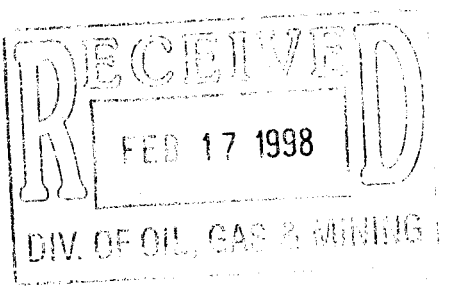
TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Weekly Status**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 1/29/98 - 2/4/98

Perf LDC sds @ 5511-17', 5522-32' & 5549'-69'.
Perf A sds @ 5328-36'.
Perf D/C sds @ 4872-74', 4878-89', 4933-40', 4942-44', 5028-31' & 5034-39'.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 2/4/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

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FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
U-30096

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
WELLS DRAW 6-4-9-16

9. API Well No.
43-013-31972

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

11. County or Parish, State
DUCHESNE COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980 FNL 1980 FWL SE/NW Section 4, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Weekly Status**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 2/5/98 - 2/11/98

Swab well. Trip production tbg.
Place well on production @ 3:30 PM, 2/6/98.

RECEIVED
FEB 17 1998
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Sheryl Smith Title Engineering Secretary Date 2/11/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

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FORM 3160-4
(July 1992)

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: U-30096

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

1a. TYPE OF WORK: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

7. UNIT AGREEMENT NAME: N/A

1b. TYPE OF WELL: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR. [ ] Other

8. FARM OR LEASE NAME, WELL NO.: WELLS DRAW 6-4-9-16

2. NAME OF OPERATOR: Inland Production Company

9. API WELL NO.: 43-013-31972

3. ADDRESS AND TELEPHONE NO.: 410 Seventeenth Street, Suite 700, Denver, CO 80202 (303) 292-0900

10. FIELD AND POOL OR WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)
At Surface: SE/NW 1980 FNL 1980 FWL
At top prod. Interval reported bel

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 4, T09S R16E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-013-31972	11-24-97	DUCHESNE	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1-7-98	1-15-98	2-6-98	5733' KB; 5721' GL	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6025'	5962'	N/A	------->	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*: Green River 4872'-5569'

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: 3-2-98 DIGL/SP/GR/CAL, SDL/DSN/GR, CBL

27. WAS WELL CORED: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	290'	12 1/4	120 sx Prem Plus	
5 1/2	15.5#	6007'	7 7/8	380 sx Hibond & 365 sx Thixo	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5661'	

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5511'-5569'	120,300# 20/40 sd in 582 Delta Frac
5328'-5336'	81,300# 20/40 sd in 459 Delta Frac
4872'-5039'	113,300# 20/40 sd in 556 Delta Frac

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
2-6-98	Pumping - 2-1/2" x 1-1/2" x 15-1/2' RHAC pump	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ---->	OIL--BBLS.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 Day Avg	2/1/98	N/A		84	94	8	1.119

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ---->	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Items in #26 and #31

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Debbie Knight TITLE Permitting Specialist DATE 2/25/98

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Garden Gulch Mkr	3846'		
Garden Gulch 2	4174'		
Point 3	4438'		
X Marker	4696'		
Y Marker	4730'		
Douglas Creek	4845'		
Bi-Carb	5090'		
B-Lime	5208'		
Castle Peak	5736'		
Basal Carbonate	NDE		
Total Depth	6025'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Attachment
Wells Draw 6-4-9-16
API #43-013-31972

31. Perforation Record

LDC Sand – 5511'-5517'; 5522'-5532';	**4 JSPF**
5549'-5569'	
A Sand – 5328'-5336'	**4 JSPF**
D/C Sand – 4872'-4874'; 4878'-4889';	**4 JSPF**
4933'-4940'; 4942'-4944';	
5028'-5031'; 5034'-5039'	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR INLAND PROD CO

OPERATOR ACCT. NO. N 5160

ADDRESS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
C	12285	12276	43-013-31972	WELLS DRAW 6-4	SENW	4	9S	16E	DUCHESNE	1-10-98	

WELL 1 COMMENTS: *WELLS DRAW (GR) UNIT;ORIGINAL ENTITY ASSIGNMENT WAS A ERROR;UNIT ENTITY 12276;CORRECTED.

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)
Signature

ADMIN. ANALYST
Title

4-17-98
Date

Phone No. ( )

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
U-30096

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
WELLS DRAW
UTU-72613A

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
WELLS DRAW 6-4-9-16

9. API Well No.
43-013-31972

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

11. County or Parish, State
DUCHESNE COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980 FNL 1980 FWL SE/NW Section 4, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Reclamation**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The location reclamation and recontouring have been completed in accordance with the Surface Use Program on April 3, 1998, per BLM specifications. The topsoil has been spread over the rehabilitated area, and seeding has been conducted per BLM requirements. All construction and restoration operations have been completed.

RECEIVED
JUN 29 1998
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Specialist Date 6/25/98

Cheryl Cameron

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
U-30096

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
WELLS DRAW

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
WELLS DRAW 6-4-9-16

9. API Well No.
43-013-31972

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

11. County or Parish, State
DUCHESNE COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980 FNL 1980 FWL SE/NW Section 4, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Site Security**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.

RECEIVED
OCT 13 1998
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed Eddie E. Knight Title Manager, Regulatory Compliance Date 10/8/98

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:
CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

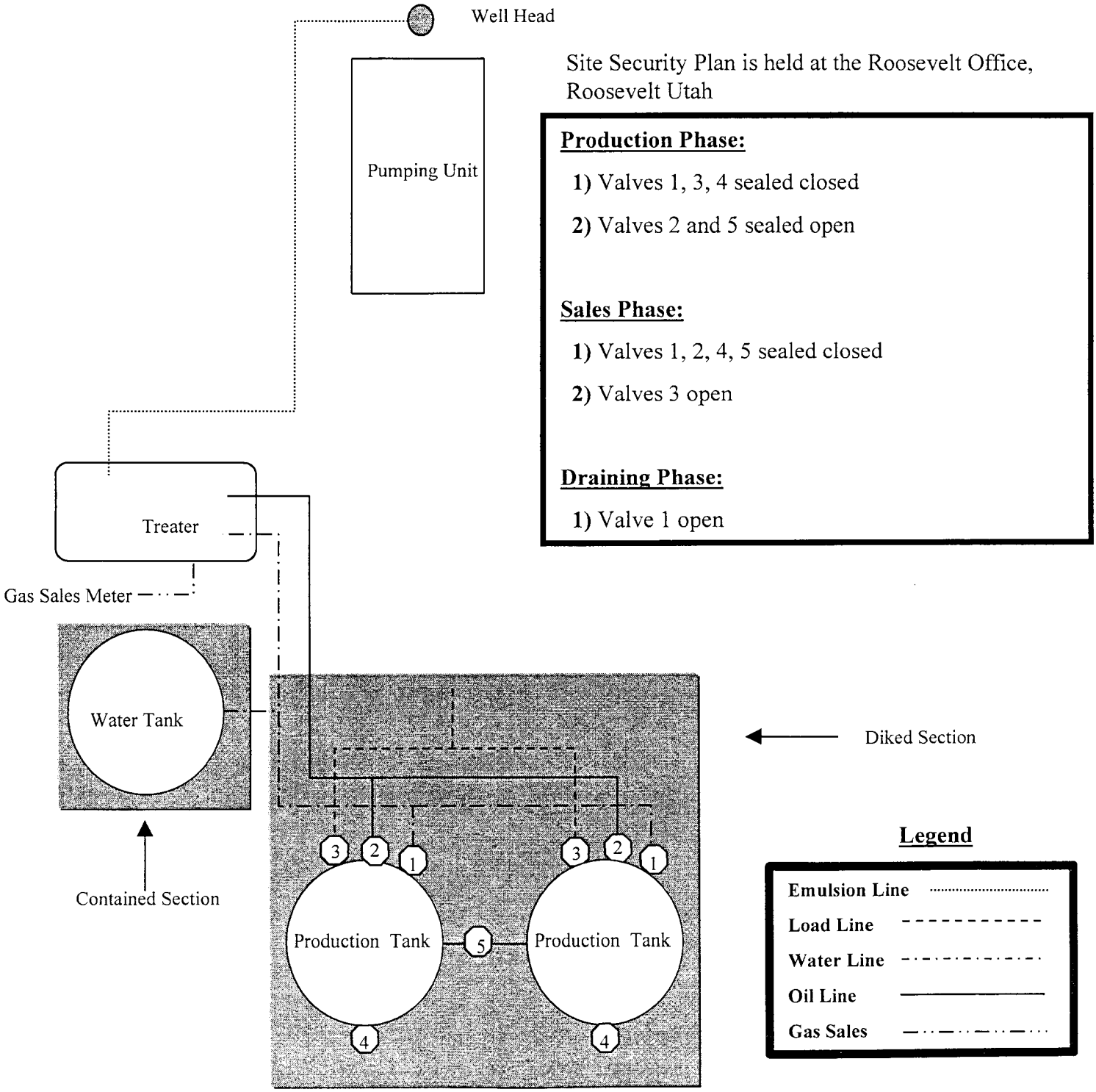
Inland Production Company
Site Facility Diagram

Wells Draw 6-4

SE/NW Sec. 4, T9S, 16E

Duchesne County

May 12, 1998



Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

1) Valves 1, 3, 4 sealed closed

2) Valves 2 and 5 sealed open

Sales Phase:

1) Valves 1, 2, 4, 5 sealed closed

2) Valves 3 open

Draining Phase:

1) Valve 1 open

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
U-30096

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
WELLS DRAW

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
WELLS DRAW 6-4

9. API Well No.
43-013-31972

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

11. County or Parish, State
DUCHESNE COUNTY, UT

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980 FNL 1980 FWL SE/NW Section 4, T9S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[X] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well had recompletion procedures initiated in the Green River formation on 10/23/02. Existing production equipment was pulled from well. A bit & scraper was ran in well was cleaned out to 5919'. Set HE wire line plug @ 4900'. Refrac intervals D-1 sds 4878 - 4889' & 4872 - 4874' was islolated and hydaulically fracture treated W/ 50,000# 20/40 mesh sand in 203 bbls Viking I-25 fluid. Set HE wire line plug @ 4520' 1 New interval was perforated GB-6 sds 4414 - 4428' @ 4 JSPF. New perfs were isolated, broken down and hydaulically fracture treated W/ 50,000# 20/40 mesh sand in 214 bbls Viking I-25 fluid. Top plug was pulled. Fishing job accrued. Then bottom plug was pulled. Fraced intervals was swab tested for sand clean up. A revised BHA and production tbg string was ran in well and anchored W/ tubing anchor @ 5492', pump seating nipple @ 5555" and end of tubing string @ 5619'. A repaired rod pump and rod string was ran in well. Well returned to production via rod pump on11/14/02.

RECEIVED
NOV 19 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Ray Herrera Title Completion Foreman Date 11/16/02

Ray Herrera

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure
1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697

Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-
071572A
065914

UTU-
02458
03563
03563A
04493
05843
07978
09803
017439B
017985
017991
017992
018073
019222
020252
020252A
020254
020255
020309D
022684A
027345
034217A
035521
035521A
038797
058149
063597A
075174
096547
096550

10760
11385
13905
15392
15855
16535
16539
16544
17036
17424
18048
18399
19267
26026A
30096
30103
31260
33992
34173
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36442
36846
38411
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80450
80915
81000
63073X
63098A
68528A
72086A
72613A
73520X
74477X
75023X
76189X
76331X
76788X
77098X
77107X
77236X
77376X
78560X
79485X
79641X
80207X
81307X

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator):	**TO:** (New Operator):
N5160-Inland Production Company	N2695-Newfield Production Company
Route 3 Box 3630	Route 3 Box 3630
Myton, UT 84052	Myton, UT 84052
Phone: 1-(435) 646-3721	Phone: 1-(435) 646-3721

CA No. **Unit:** **Wells Draw (Green River)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WELLS DRAW 15-32-8-16	32	080S	160E	4301331676	12276	State	WI	A
WELLS DRAW 16-32-8-16	32	080S	160E	4301331817	12276	State	OW	P
WELLS DRAW 9-32-8-16	32	080S	160E	4301331819	12276	State	WI	A
WELLS DRAW 5-32-8-16	32	080S	160E	4301332218	12276	State	WI	A
WELLS DRAW 8-32-8-16	32	080S	160E	4301332219	12276	State	OW	P
FEDERAL 23-33-B	33	080S	160E	4301331251	12276	Federal	WI	A
FEDERAL 33-33-B	33	080S	160E	4301331268	12276	Federal	OW	P
FEDERAL 34-33-B	33	080S	160E	4301331269	12276	Federal	WI	A
FEDERAL 44-33-B	33	080S	160E	4301331270	12276	Federal	OW	P
FEDERAL 13-33-B	33	080S	160E	4301331277	12276	Federal	OW	P
FEDERAL 13-34-B	34	080S	160E	4301331271	12276	Federal	OW	P
FEDERAL 11-4-G	04	090S	160E	4301331250	12276	Federal	OW	P
FEDERAL 21-4-G	04	090S	160E	4301331272	12276	Federal	WI	A
WELLS DRAW 1-4-9-16	04	090S	160E	4301331971	12276	Federal	WI	A
WELLS DRAW 6-4	04	090S	160E	4301331972	12276	Federal	OW	P
WELLS DRAW 7-4	04	090S	160E	4301331973	12276	Federal	WI	A
FEDERAL 31-5-G	05	090S	160E	4301331252	12276	Federal	OW	S
WELLS DRAW 22-5G	05	090S	160E	4301331273	12276	Federal	OW	P
WELLS DRAW U 5-5-9-16	05	090S	160E	4301331759	12276	Federal	WI	A
WELLS DRAW 8-5-9-16	05	090S	160E	4301332132	12276	Federal	OW	P
WELLS DRAW 10-5-9-16	05	090S	160E	4301332133	12276	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/23/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - **received 2/23/05**

FORM 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31,2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

5. Lease Serial No.
USA UTU-30096

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
WELLS DRAW UNIT

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
WELLS DRAW 6-4G

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

9. API Well No.
4301331972

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
1980 FNL 1980 FWL

SENW Section 4 T9S R16E

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	
	☒ Convert to Injector	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct *(Printed/ Typed)*
Eric Sundberg

Title
Regulatory Analyst

Signature

Date
02/26/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Daily Activity Report

Format For Sundry

WELLS DRW 6-4G-9-16

7/1/2008 To 11/30/2008

9/24/2008 Day: 1 **Conversion**

Stone #5 on 9/23/2008 - MIRU Stone #5. RU HO trk & pump 70 BW dn annulus @ 250°F. RD pumping unit & unseat rod pump. Flush tbg & rods W/ 40 BW @ 250°F. Reseat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 5 BW & pressure test to 3000 psi. Retrieve rod string & unseat pump. TOH and LD rod string & pump. Reflushed rods W/ add'l 30 BW on TOH. ND wellhead. Found TA released. NU BOP. SIFN.

9/25/2008 Day: 2 **Conversion**

Stone #5 on 9/24/2008 - TOH and talley production tbg--LD btm 35 jts tbg & BHA. Broke each connection, clean & inspect pins and apply Liquid O-ring to pins. Flushed wax f/ tbg ID on TOH. 2 flushes @ 40 bbls each, & pumped 30 BW dn casing while pulling pipe. MU & TIH W/ injection string as follows: new Weatherford 5 1/2" Arrowset 1-X pkr (W/ W.L. re-entry guide & hardened steel slips), new 2 7/8 SN (W/ standing valve in place) & 50 jts 2 7/8 8rd 6.5# M-50 tbg. Re-torque each connection on TIH. RU HO trk & pressure test tbg to 3000 psi. SIFN.

9/26/2008 Day: 3 **Conversion**

Stone #5 on 9/25/2008 - Con't TIH and pressure test injection string (complete as follows): new Weatherford 5 1/2" Arrowset 1-X pkr (W/ W.L. re-entry guide) 2 7/8 SN & 139 jts 2 7/8 8rd 6.5# M-50 tbg. Chased a collar leak for some time. Final test holding 3000 psi. Leave pressure on tbg overnight.

9/27/2008 Day: 4 **Conversion**

Stone #5 on 9/26/2008 - Tbg pressure @ 2950 psi. Bump up to 3000 psi--holds solid. Retreive standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8625 in 70 bbls fresh wtr. RU HO trk & pump dn annulus @ 90°F. PU on tbg to set pkr. Takes weight & slips, can only get 2-3 pts overpull before slipping. Tried working pkr in different spots and with various techniques. Same results. NU BOP. TOH W/ tbg--LD pkr. Slips were packed W/ scale. MU new pkr & TIH W/ tbg (same as pulled). SIFN.

9/30/2008 Day: 5 **Conversion**

Stone #5 on 9/29/2008 - RU HO trk to tbg & pump 10 bbl pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Held solid for 30 minutes. RIH W/ overshot on sdline. Latch onto & pull standing valve. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8625 in 70 bbls fresh wtr. RU HO trk & pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4341', CE @ 4345' & EOT @ 4349'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test casing & pkr to 1400 psi. Held solid for 30 minutes. RDMOSU. Well ready for MIT.

10/10/2008 Day: 6 **Conversion**

on 10/9/2008 - On 10/7/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Wells Draw 6-4G-9-16).

Permission was given at that time to perform the test on 10/8/08. On 10/8/08 the csg was pressured up to1375 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tbg pressure was 0 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) API # 43-013-31972

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-30096	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: WELLS DRAW UNIT	
1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER	8. WELL NAME and NUMBER: WELLS DRAW 6-4G
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 4301331972
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721	10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1980 FNL 1980 FWL	COUNTY: DUCHESNE
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW, 4, T9S, R16E	STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARILY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[X] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion: 10/02/2008 9/26/08	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[X] OTHER: - Injection Conversion
	[X] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/7/08 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 10/8/08. On 10/8/08 the csg was pressured up to 1375 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was a State representative available to witness the test.
(Dennis Ingram)
API # 43-013-31972

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk

SIGNATURE DATE 10/13/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-30096

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: WELLS DRAW UNIT

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER

8. WELL NAME and NUMBER: WELLS DRAW 6-4

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 4301331972

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER: 435.646.3721

10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 1980 FNL 1980 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 4, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARITLY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[X] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
11/26/2008	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[X] OTHER: - Change status, put well on injection
	[ ] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 2:00 PM on 11-26-08.

NAME (PLEASE PRINT) Kathy Chapman TITLE Office Manager

SIGNATURE Kathy Chapman DATE 12/05/2008

(This space for State use only)

RECEIVED
DEC 08 2008
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

WELLS DRAW #6-4G-9-16

MONUMENT BUTTE FIELD (GREEN RIVER)

LEASE #U-30096

February 28, 2008

TABLE OF CONTENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Wells Draw 6-4G-9-16
Field or Unit name: Monument Butte Lease No. U-30096
Well Location: QQ SE/NW section 4 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? ..... Yes [X] No [ ]
Will the proposed well be used for: Enhanced Recovery? ..... Yes [X] No [ ]
Disposal? ..... Yes [ ] No [X]
Storage? ..... Yes [ ] No [X]
Is this application for a new well to be drilled? ..... Yes [ ] No [X]
If this application is for an existing well,
has a casing test been performed on the well? ..... Yes [ ] No [X]
Date of test:
API number: 43-013-31972

Proposed injection interval: from 4174 to 5736
Proposed maximum injection: rate 500 bpd pressure 2051 psig
Proposed injection zone contains [x] oil, [ ] gas, and/or [ ] fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature
Title Regulatory Analyst Date 2/28/08
Phone No. (303) 893-0102

(State use only)
Application approved by Title
Approval Date

Comments:

Wells Draw #6-4-9-16

Spud Date: 1/7/98
Put on Production: 2/6/98
GL: 5721' KB: 5733'

Initial Production: 84 BOPD, 94 MCFD
8 BWPD

Proposed Injection
Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: K-55
WEIGHT: 24#
LENGTH: 7 jts
DEPTH LANDED: 290'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium, est 6 bbls to surface

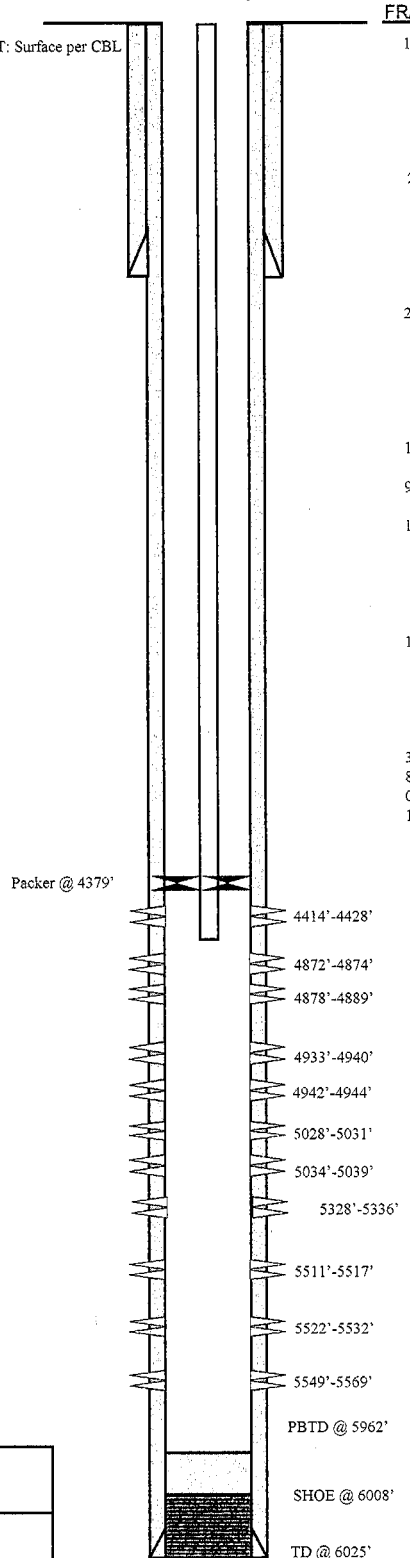
CEMENT TOP AT: Surface per CBL

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts 5997'
HOLE SIZE: 7-7/8"
CEMENT DATA: 380 sxs Hibond & 365 sxs Thixotropic
CEMENT TOP AT: Surface per CBL
SHOE SET AT: 6008'

TUBING

SIZE/GRADE/WT: 2 7/8" / M-50 / 6.5#
NO. OF JOINTS: 152 jts. (4729.31')
NO. OF JOINTS: 19 jts. (613.81') J-55
TUBING ANCHOR: 5355.12'
NO. OF JOINTS: 1 jt. (33.03')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 5390.95'
NO. OF JOINTS: 2 jts. (62.58') M-50 tbg
TOTAL STRING LENGTH: EOT @ 5455.08' KB



FRAC JOB

1/30/98	5511'-5569	Frac LDC sands as follows: 120,300# 20/40 sd in 582 bbls Delta frac. Breakdown @ 2640 psi. Treated @ avg press of 1980 psi w/avg rate of 34.9 BPM. ISIP - 2411 psi, 5 min 2168 psi. Flowback on 12/64 ck for 4-1/2 hrs & died.
2/1/98	5328'-5336'	Frac A sands as follows: 81,300 # sd in 459 bbls Delta frac. Breakdown @ 2501 psi. Treated @ avg press of 3500 psi w/avg rate of 25 BPM. ISIP - 2094 psi, 5 min 3041 psi. Flowback on 12/64 ck for 2-1/2 hrs & died.
2/04/98	4872'-5039'	Frac D/C sands as follows: 113,300 # 20/40 sd in 556 bbls Delta frac. Breakdown @ 1109 psi. Treated w/avg pres of 1600 psi w/avg rate of 30 BPM. ISIP - 2094 psi, 5 min 2026 psi. Flowback on 12/64 ck 2-1/2 hrs & died.
1/2/02		Pump change. Update rod and tubing details.
9/5/02		Tubing leak. Update rod and tubing details.
10/24/02	4872'-4889'	Refrac D1 sands as follows: 50,000# 20/40 sand in 203 bbls Viking I-25 fluid. Treated @ avg pressure of 2280 psi w/avg rate of 24.6 BPM. ISIP - 2625 psi. Calc. flush: 4872 gals. Actual flush: 4869 gals.
10/24/02	4414'-4428'	Frac GB6 sands as follows: 50,000# 20/40 sand in 214 bbls Viking I-25 fluid. Treated @ avg pressure of 2013 psi w/avg rate of 22.7 BPM. ISIP - 2080 psi. Calc. flush: 4414 gals. Actual flush: 4661 gals.
3/1/03		Pump change. Update rod detail.
8/02/04		Tubing Leak. Update tubing and rod detail.
03/28/07		**Pump Change**. Update rod & tubing details.
10/09/07		**Pump Change**. Update rod & tubing details

PERFORATION RECORD

1-29-98	5511'-5517'	4 JSPF	24 holes
1-29-98	5522'-5532'	4 JSPF	40 holes
1-29-98	5549'-5569'	4 JSPF	80 holes
1-31-98	5328'-5336'	4 JSPF	32 holes
2-03-98	4872'-4874'	4 JSPF	8 holes
2-03-98	4878'-4889'	4 JSPF	44 holes
2-03-98	4933'-4940'	4 JSPF	28 holes
2-03-98	4942'-4944'	4 JSPF	8 holes
2-03-98	5028'-5031'	4 JSPF	12 holes
2-03-98	5034'-5039'	4 JSPF	20 holes
10-24-02	4414'-4428'	4 JSPF	56 holes

NEWFIELD

Wells Draw #6-4-9-16

1980' FNL & 1980' FWL

SE/NW Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-31972; Lease #U-30096

JM 2/28/208

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.

2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.

3. Test casing and packer.

4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

   2.1 The name and address of the operator of the project.

   Newfield Production Company
   1401 17th Street, Suite 1000
   Denver, Colorado 80202

   2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

   See Attachment A.

   2.3 A full description of the particular operation for approval is requested.

   Approval is requested to convert the Wells Draw #6-4G-9-16 from a producing oil well to a water injection well in Monument Butte (Green River).

   2.4 A description of the pools from which the identified wells are producing or have produced.

   The proposed injection well will inject into the Green River Formation.

   2.5 The names, description and depth of the pool or pools to be affected.

   The injection zone is in the Green River Formation. For Wells Draw.#6-4G-9-16 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4174' -5736'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD which ever is shallower. The Garden Gulch Marker top is at 3846' and the TD is at 6025'.

   2.6 A copy of a log of a representative well completed in the pool.

   The referenced log for Wells Draw #6-4G-9-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a State lease (Lease #U-30096) in the Monument Butte (Green River) Field , Wells Draw, and this request is for administrative approval.

REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

   2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

   See Attachments A and B.

   2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

   All logs are on file with the Utah Division of Oil, Gas and Mining.

   2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

   A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

   2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

   All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

   2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

   The casing program is 8-5/8", 24#, J-55 surface casing run to 290' KB, and 5-1/2" 15.5# J-55 casing run from surface to 5997' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

   2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

   The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

   2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

   See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2051 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Wells Draw #6-4G-9-16, for existing perforations (4414' - 5569') calculates at 0.90 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2051 psig. We may add additional perforations between 4174' and 6025'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Wells Draw #6-4G-9-16, the proposed injection zone (4174' - 5736') is in the Garden Gulch to Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-11.

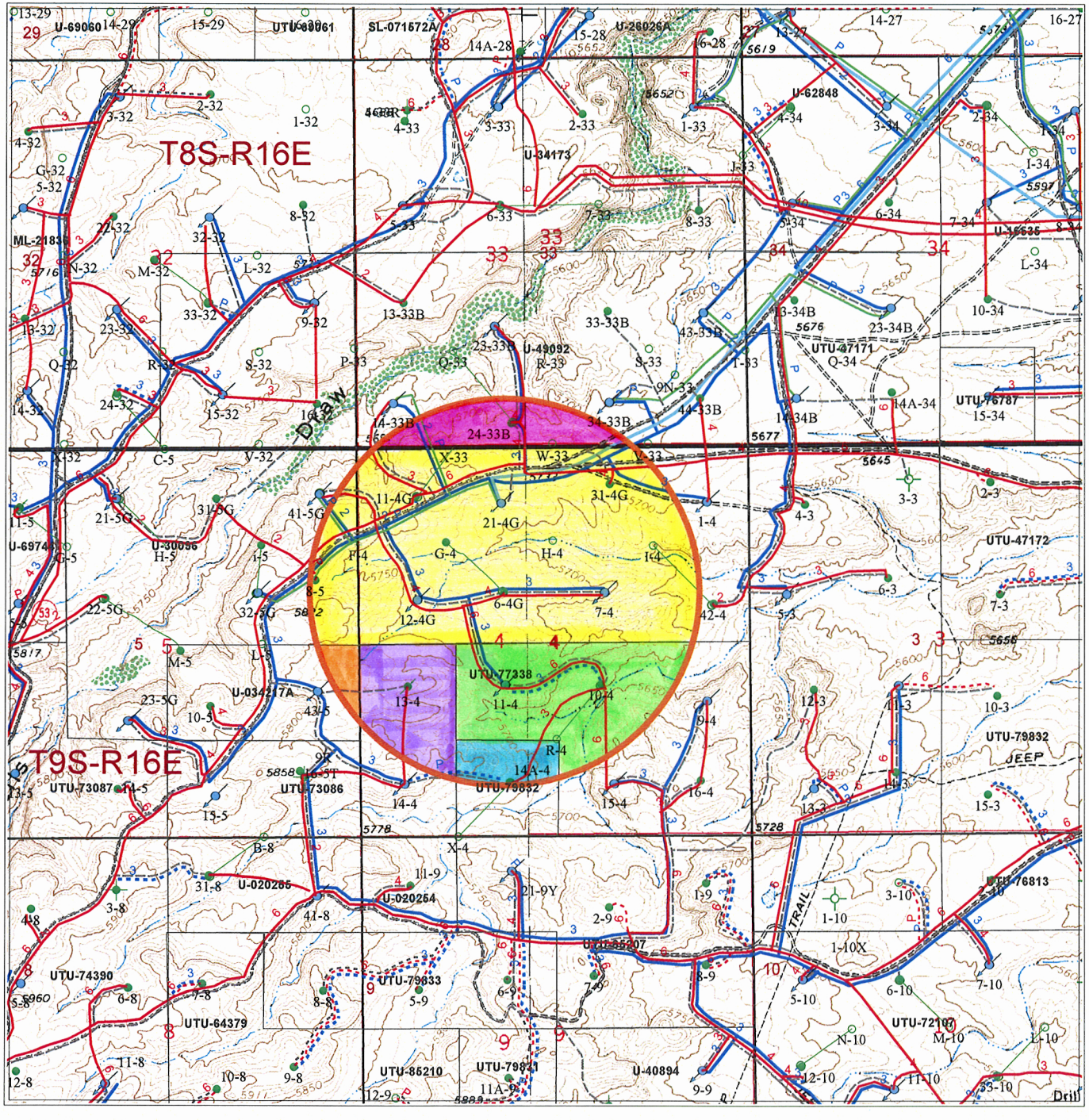
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Well Status
- Location
- CTI
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In
- Countyline

Injection system
- high pressure
- low pressure
- proposed
- return
- return proposed

Gas Pipelines
- Gathering lines
- Proposed lines

Leases

6-4G-9-16 1/2mile radius

U-30096
U-34217A
U-49092
U-73086
U-77338
U-79832

Attachment A

Wells Draw 6-4G-9-16
Section 4, T9S-R16E

NEWFIELD
ROCKY MOUNTAINS

N

1" = 2000'

1/2 Mile Radius Map
Duchesne County

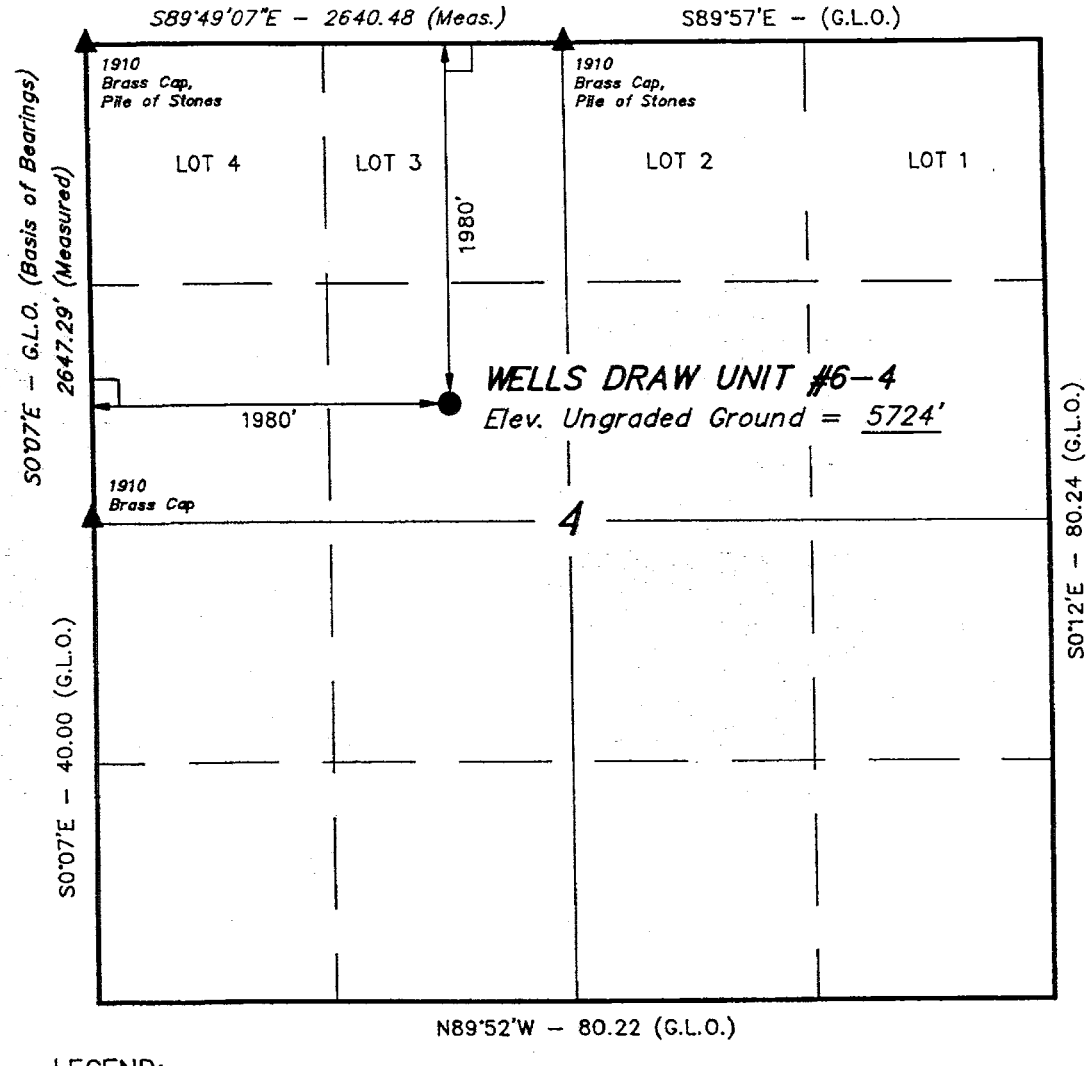
Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

February 8, 2008

INLAND PRODUCTION CO.

Well location, WELLS DRAW UNIT #6-4, located as shown in the SE 1/4 NW 1/4 of Section 4, T9S, R16E, S.L.B.&M., Duchesne County, Utah.

T9S, R16E, S.L.B.&M.



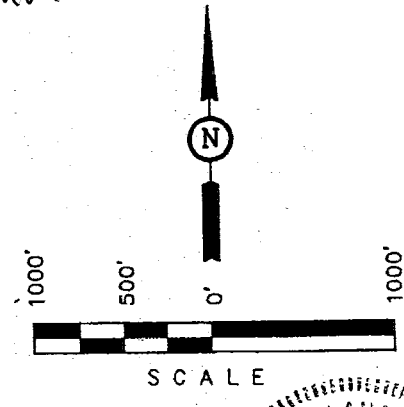
LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 4, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5691 FEET.

Attachment A-1



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 7-22-97	DATE DRAWN: 7-30-97
PARTY: D.K. H.L. D.COX	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: INLAND PRODUCTION CO.	

EXHIBIT B
Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 16 East Section 4: Lots 1-4, S2N2 Section 5: Lots 1-3, S2NE4, SENW, NESW	UTU-30096 HBP	Newfield Production Company	(Surface Rights) USA
2	Township 9 South, Range 16 East Section 5: N2SE	U-034217-A HBP	Newfield Production Company	(Surface Rights) USA
3	Township 8 South, Range 16 East Section 33: S2	U-49092 HBP	Newfield Production Company	(Surface Rights) USA
4	Township 9 South, Range 16 East Section 4: W2SW Section 5: S2SE	U-73086 HBP	Newfield Production Company	(Surface Rights) USA
5	Township 9 South, Range 16 East Section 3: Lots 3, 4, S2NW, SW Section 4: NESW, SE	U-77338 HBP	Newfield Production Company	(Surface Rights) USA
6	Township 9 South, Range 16 East Section 3: SE Section 4: SESW	U-79832 HBP	Newfield Production Company Yates Petroleum Corporation	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Wells Draw #6-4G-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 28th day of February, 2008.

Notary Public in and for the State of Colorado: _____

My Commission Expires: 05/05/2009

Attachment E

Wells Draw #6-4-9-16

Spud Date: 1/7/98
Put on Production: 2/6/98
GL: 5721' KB: 5733'

Initial Production: 84 BOPD, 94 MCFD
8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: K-55
WEIGHT: 24#
LENGTH: 7 jts
DEPTH LANDED: 290'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium, est 6 bbls to surface

CEMENT TOP AT: Surface per CBL

PRODUCTION CASING

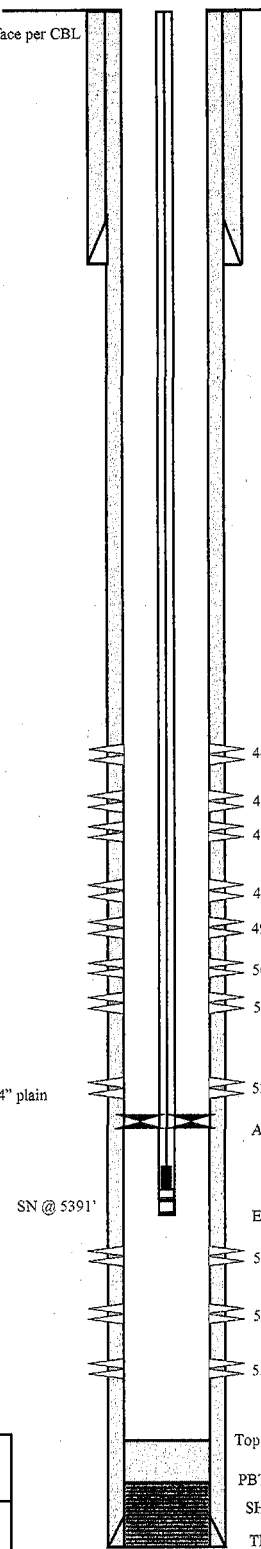
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts 5997'
HOLE SIZE: 7-7/8"
CEMENT DATA: 380 sxs Hibond & 365 sxs Thixotropic
CEMENT TOP AT: Surface per CBL
SHOE SET AT: 6008'

TUBING

SIZE/GRADE/WT: 2 7/8" / M-50 / 6.5#
NO. OF JOINTS: 152 jts. (4729.31')
NO. OF JOINTS: 19 jts. (613.81') J-55
TUBING ANCHOR: 5355.12'
NO. OF JOINTS: 1 jt. (33.03')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 5390.95'
NO. OF JOINTS: 2 jts. (62.58') M-50 tbg
TOTAL STRING LENGTH: EOT @ 5455.08' KB

SUCKER RODS

POLISHED ROD: 1 1/2" X 22'
SUCKER RODS: 6-1 1/2" weight rods; 25-3/4" scrapered rods, 89-3/4" plain rods, 95-3/4" scrapered rods, 1-6', 1-4', x 3/4" pony rods
PUMP SIZE: 2 1/2" X 1 1/2" x 12' X 15.5' RHAC
STROKE LENGTH: 54"
PUMP SPEED, SPM: 4 SPM
LOGS: DIGL/SP/GR/CAL (6022'-300')
DSN/SDL/GR (5984'-3000')



FRAC JOB

1/30/98	5511'-5569	Frac LDC sands as follows: 120,300# 20/40 sd in 582 bbls Delta frac. Breakdown @ 2640 psi. Treated @ avg press of 1980 psi w/avg rate of 34.9 BPM. ISIP - 2411 psi, 5 min 2168 psi. Flowback on 12/64 ck for 4-1/2 hrs & died.
2/1/98	5328'-5336'	Frac A sands as follows: 81,300 # sd in 459 bbls Delta frac. Breakdown @ 2501 psi. Treated @ avg press of 3500 psi w/avg rate of 25 BPM. ISIP - 2094 psi, 5 min 3041 psi. Flowback on 12/64 ck for 2-1/2 hrs & died.
2/04/98	4872'-5039'	Frac D/C sands as follows: 113,300 # 20/40 sd in 556 bbls Delta frac. Breakdown @ 1109 psi. Treated w/avg pres of 1600 psi w/avg rate of 30 BPM. ISIP - 2094 psi, 5 min 2026 psi. Flowback on 12/64 ck 2-1/2 hrs & died.
1/2/02		Pump change. Update rod and tubing details.
9/5/02		Tubing leak. Update rod and tubing details.
10/24/02	4872'-4889'	Refrac D1 sands as follows: 50,000# 20/40 sand in 203 bbls Viking I-25 fluid. Treated @ avg pressure of 2280 psi w/avg rate of 24.6 BPM. ISIP - 2625 psi. Calc. flush: 4872 gals. Actual flush: 4869 gals.
10/24/02	4414'-4428'	Frac GB6 sands as follows: 50,000# 20/40 sand in 214 bbls Viking I-25 fluid. Treated @ avg pressure of 2013 psi w/avg rate of 22.7 BPM. ISIP - 2080 psi. Calc. flush: 4414 gals. Actual flush: 4661 gals.
3/1/03		Pump change. Update rod detail.
8/02/04		Tubing Leak. Update tubing and rod detail.
03/28/07		**Pump Change**. Update rod & tubing details.
10/09/07		**Pump Change**. Update rod & tubing details

PERFORATION RECORD

1-29-98	5511'-5517'	4 JSPF	24 holes
1-29-98	5522'-5532'	4 JSPF	40 holes
1-29-98	5549'-5569'	4 JSPF	80 holes
1-31-98	5328'-5336'	4 JSPF	32 holes
2-03-98	4872'-4874'	4 JSPF	8 holes
2-03-98	4878'-4889'	4 JSPF	44 holes
2-03-98	4933'-4940'	4 JSPF	28 holes
2-03-98	4942'-4944'	4 JSPF	8 holes
2-03-98	5028'-5031'	4 JSPF	12 holes
2-03-98	5034'-5039'	4 JSPF	20 holes
10-24-02	4414'-4428'	4 JSPF	56 holes

NEWFIELD

Wells Draw #6-4-9-16

1980' FNL & 1980' FWL

SE/NW Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-31972; Lease #U-30096

TW 11/14/07

AHam. E-1

Federal #24-33B

Spud Date: 8-15-88
Put on Production: 10-9-88
GL: 5715' KB: 5730'

Initial Production: 37 BOPD, 0 MCFD
0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
GRADE: L-80, N-80
WEIGHT: 47#, 53.5#
LENGTH: 7 JTS (295.8')
DEPTH LANDED: 310'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 skx Class "G"cmt, est ? bbls to surface

PRODUCTION CASING

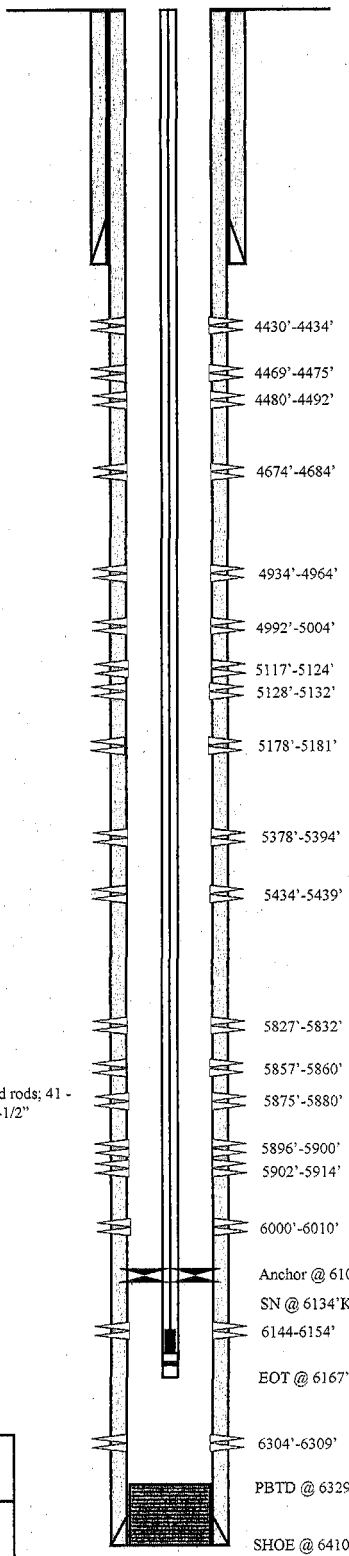
CSG SIZE: 5-1/2" / 17# / K-55
LENGTH: 5564'
CSG SIZE: 5-1/2" / 17# / N-80
LENGTH: 5564' - 6410'
SET AT: 6410'KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 125 sks Hi-Lift & 500 Class "G" cement.
CEMENT TOP AT: 2405'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
NO. OF JOINTS: 194 jts (6084.95') KB
TUBING ANCHOR: 6099.95'KB
NO. OF JOINTS: 1 jt (31.37') KB
SEATING NIPPLE: 2-7/8"
SN LANDED AT: 6134.07' KB
NO. OF JOINTS: 1 jt (31.85') KB
TOTAL STRING LENGTH: EOT @ 6167.42' KB

SUCKER RODS

POLISHED ROD: 1-1/2"x22'
SUCKER RODS: 1-2', 1-4', 2-8' x 7/8" pony rods; 68 - 7/8" scrapered rods; 41 - 7/8" mixed rods; 118 - 3/4" plain rods; 10 - 3/4" scrapered rods; 6 - 1-1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 82"
PUMP SPEED, SPM: 7 SPM



FRAC JOB

~~9-17-88~~	~~6304'-6309'~~	~~60,000# 20/40 sand~~ in 642 bbl frac fluid. Avg. treating press. 3300 psi @ 36 BPM. ISIP 2000 psi. Calc. flush: 6304 gal. Actual flush 294 gal. Screened out.
9-21-88	6144'-6154'	50,000# 20/40 sand in 692 bbl frac fluid. Avg. treating press. 2400 psi @ 35 BPM. ISIP 2000 psi. Calc. flush: 6144 gal. Actual flush 5964 gal.
9-23-88	5896'-5914'	66,500# 20/40 sand in 590 bbl frac fluid. Avg. treating press. 1900 psi @ 36 BPM. ISIP 3800 psi. Calc. flush: 5896 gal. Actual flush 5544 gal.
9-27-88	5378'-5394'	38,500# 20/40 sand + 28,000# 16/30 sand in 786 bbls. frac fluid. Avg. treating press. 1900 psi @ 36 BPM. ISIP-1600 psi. Calc. flush: 5378 gal. Actual flush 5208 gal.
9-29-88	4934'-5004'	192,000# 20/40 sand in 1649 bbls. frac fluid. Avg. treating press. 2000 psi @ 50 BPM. ISIP-1800 psi. Calc. flush: 4934 gal. Actual flush 4788 gal.
2-17-03	6000'-6010'	**Frac CP3 sands as follows:** 22,894# 20/40 sand in 220 bbls. YF 125 fluid. Treated @ avg. pressure of 4580 psi w/avg. rate of 15.2 BPM. ISIP-1933 psi. Calc. flush: 1499 gal. Actual flush: 1444 gal.
2-18-03	5827'-5880'	**Frac CP.5 and CP1 sands as follows:** 50,132# 20/40 sand in 436 bbls. YF 125 fluid. Treated @ avg. pressure of 4007 psi w/avg. rate of 16.5 BPM. ISIP-2650 psi. Calc. flush: 1470 gal. Actual flush: 1405 gal.
2-18-03	5434'-5439'	**Frac A3 sands as follows:** 6,942# 20/40 sand in 115 bbls. YF 125 fluid. Treated @ avg. pressure of 4557 psi w/avg. rate of 15.4 BPM. ISIP-N/A. Frac communicated to upper perfs.
2-18-03	5378'-5439'	**Frac existing A2 and new A3 sands as follows:** 14,438# 20/40 sand in 153 bbls. YF 125 fluid. Treated @ avg. pressure of 3277 psi w/avg. rate of 15.6 BPM. ISIP-1878 psi. Calc. flush: 1413 gal. Actual flush: 1302 gal.
2-18-03	5117'-5181'	**Frac B.5 and C sands as follows:** 27,895# 20/40 sand in 252 bbls. YF 125 fluid. Treated @ avg. pressure of 3075 psi w/avg. rate of 16 BPM. ISIP-NA. Tubing rupture.
2-26-03	4430'-4684'	**Frac GB and PB sands as follows:** 60,274# 20/40 sand in 661 bbls. YF 125 fluid. Treated @ avg. pressure of 1959 psi w/avg. rate of 22.5 BPM. ISIP-2150 psi. Calc. flush: 4430 gal. Actual flush: 4206 gal.
2/03/04		Pump change.
02/17/06		Pump Change. Update rod and tubing detail
05/10/06		Pump Change. Update rod and tubing leak.

PERFORATION RECORD

9-15-88	6304'-6309'	4 JSPF	20 holes
9-20-88	6144'-6154'	4 JSPF	40 holes
9-22-88	5896'-5900'	4 JSPF	16 holes
9-22-88	5902'-5914'	4 JSPF	48 holes
9-24-88	5378'-5394'	4 JSPF	64 holes
9-28-88	4992'-5004'	4 JSPF	48 holes
9-28-88	4934'-4964'	4 JSPF	120 holes
2-17-03	6000'-6010'	4 JSPF	40 holes
2-17-03	5875'-5880'	4 JSPF	20 holes
2-17-03	5857'-5860'	4 JSPF	12 holes
2-17-03	5827'-5832'	4 JSPF	20 holes
2-17-03	5434'-5439'	4 JSPF	20 holes
2-17-03	5178'-5181'	4 JSPF	12 holes
2-17-03	5128'-5132'	4 JSPF	16 holes
2-17-03	5117'-5124'	4 JSPF	28 holes
2-17-03	4674'-4684'	4 JSPF	40 holes
2-17-03	4480'-4492'	4 JSPF	48 holes
2-17-03	4469'-4475'	4 JSPF	24 holes
2-17-03	4430'-4434'	4 JSPF	16 holes

NEWFIELD

Federal #24-33B
2103 FWL & 330 FSL
SESW Section 33-T8S-R16E
Duchesne Co, Utah
API #43-013-31214; Lease #U-49092

CB 06/05/06

Attach. E-2

Federal #11-4G-9-16

Spud Date: 12/21/89
Put on Production: 3/21/90
GL: 5750' KB: 5761'

Initial Production: 78 BOPD, 0 MCFD
130 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: K-55
WEIGHT: 24#
LENGTH: 7 JTS
DEPTH LANDED: 296'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 Class "G"cmt, est ? bbls to surface

Casing Shoe @ 296'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 17#
LENGTH: 151 jts
HOLE SIZE: 7-7/8"
CEMENT DATA: 317 sks Hi-Lift & 595 sks 10-0 RFC
CEMENT TOP AT: 1430'
SET AT: 6453'

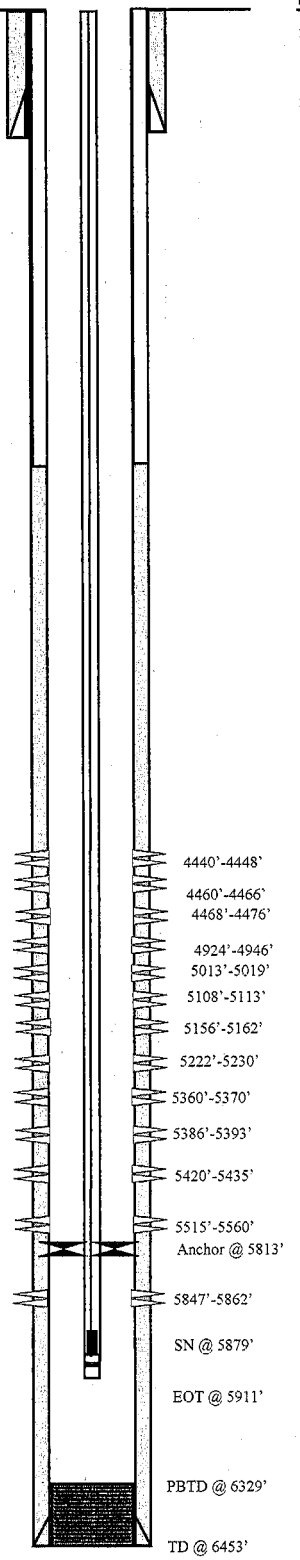
Cement top @ 1430'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
NO. OF JOINTS: 185 jts (5800.04')
TUBING ANCHOR: 5813.04' KB
NO. OF JOINTS: 2 jts (62.73')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5878.57'
NO. OF JOINTS: 1 jt (31.35')
TOTAL STRING LENGTH: EOT @ 5911.47' w/13' KB

SUCKER RODS

POLISHED ROD: 1-1/2"x22'
SUCKER RODS: 1- 7/8" plain rods, 91- 7/8" scrapered rods, 4- ¾" scrapered rods, 122- ¾" plain rods, 10- ¾" scrapered rods
PUMP SIZE: 2-1/2" X 1-3/4" X 12 X 16' RHAC
STROKE LENGTH: 62"
PUMP SPEED, SPM: 7 SPM
LOGS: DIL/CDL/DSN, CBL/VDL/CLL



FRAC JOB

2-15-90	5847'-5862'	35,000# 20/40 sand, 53,000# 16/30 sand, and 88,000# ttl sd. Avg TP 2300 psi. ISIP-2330 psi.
2-17-90	5515'-5560'	Screened out w/42,000# 20/40 in formation. Job scheduled from 180,000#, cannot maintain rate. Avg TP 3700 psi. ISIP-2700 psi, 15 min 1870 psi.
2-21-90	5360'-5435'	70,000# 20/40 sand, 68,000# 16/30 sand, and 138,000 sd ttl. Avg TP 2600 psi. ISIP-1800 psi, 15 min 940 psi.
2-24-90	5222'-5019'	41,000# 16/30 sand. Avg TP 2900 psi, 15 min 1150 psi.
2-27-90	4924'-4946'	48,000# 20/40 sand. Sand master broke down & couldn't pump 16/30 sand. Avg TP 2550 psi. ISIP-1770 psi, 15 min 1500 psi.
2-05-03	5156'-5162'	Frac B.5 sands as follows: 20,307# 20/40 sand in 198 bbls Viking I-25 fluid. Treated @ avg. pressure of 3953 psi w/avg. rate of 14.5 BPM. ISIP - 2695 psi. Calc. flush: 1307 gal. Actual flush: 1218 gal.
2-05-03	4440'-4476'	Frac GB6 sands as follows: 74,499# 20/40 sand in 564 bbls Viking I-25 fluid. Treated @ avg. pressure of 2176 psi w/avg. rate of 24.6 BPM. ISIP - 2240 psi. Calc. flush: 4440 gal. Actual flush: 4242 gal.
02-20-06		Pump Change. Updated rod and tubing detail

PERFORATION RECORD

2-13-90	5847'-5862'	4 JSPF	60 holes
2-16-90	5515'-5560'	4 JSPF	180 holes
2-20-90	5360'-5370'	4 JSPF	40 holes
2-20-90	5386'-5393'	4 JSPF	28 holes
2-20-90	5420'-5435'	4 JSPF	60 holes
2-22-90	5222'-5230'	4 JSPF	32 holes
2-22-90	5108'-5113'	4 JSPF	20 holes
2-22-90	5013'-5019'	4 JSPF	24 holes
2-26-90	4924'-4946'	4 JSPF	88 holes
2-04-03	5156'-5162'	4 JSPF	24 holes
2-04-03	4468'-4476'	4 JSPF	32 holes
2-04-03	4460'-4466'	4 JSPF	24 holes
2-04-03	4440'-4448'	4 JSPF	32 holes

NEWFIELD

Federal #11-4G-9-16
800 FWL & 660 FNL
NWNW Section 4-T9S-R16E
Duchesne Co, Utah
API #43-013-31250; Lease #U-30096

TR 3-24-06

Attach. E-3

Federal #21-4G

Spud Date: 6-2-90
Put on Injection: 1-11-95
GL: 5715' KB: 5730'

Initial Production: 349 BOPD, 0 MCFD
57 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: K-55
WEIGHT: 24#
LENGTH: 7 JTS
DEPTH LANDED: 305'
HOLE SIZE: 12-1/4"
CEMENT DATA: 210 sx Class "G"cmt

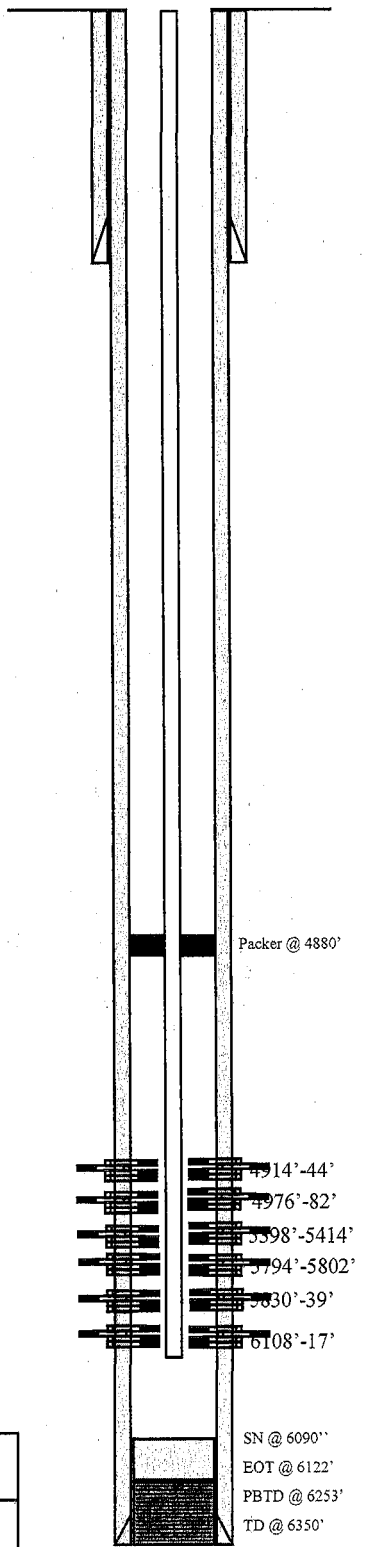
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 17#
LENGTH: ? jts
HOLE SIZE: 7-7/8"
CEMENT DATA: 145 sx Hi-Lift & 530 sx 10-0 RFC
CEMENT TOP AT: 1150'
SET AT: 6339'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
NO. OF JOINTS: 197 jts
TUBING ANCHOR: 4877'
SEATING NIPPLE: 2-7/8"
TOTAL STRING LENGTH: ?
SN LANDED AT: 6090'

Injection Diagram



FRAC JOB

8-10-90	6108'-6117'	40,720# 20/40 sand, 542 bbls. Avg press of 2200 psi w/avg rate of 25 BPM. ISIP-2100 psi, 15 min 1880 psi.
8-12-90	5794'-5839'	32,020# 20/40 sand, 42,265# 16/30 sand, and 849 bbls. ISIP-2030 psi, 5 min 1850 psi.
8-14-90	5398'-5414'	37,400# 20/40 sand, 49,300# 16/30 sand, and 885 bbls. Avg TP 2550 psi w/avg rate of 35 BPM. ISIP-2000 psi, 15 min 1650 psi.
8-17-90	4914'-4982'	60,800# 20/40 sand, 80,100# 16/30 sand, and 1303 bbls. Avg TP 2400 psi w/avg press of rate of 50 BPM.

PERFORATION RECORD

8-9-90	6108'-6117'	4 JSPF	36 holes
8-11-90	5794'-5802'	4 JSPF	32 holes
8-11-90	5830'-5839'	4 JSPF	36 holes
8-13-90	5398'-5414'	4 JSPF	64 holes
8-15-90	4914'-4944'	4 JSPF	120 holes
8-15-90	4976'-4982'	4 JSPF	24 holes

Inland Resources Inc.

Federal #21-4G

1958 FWL 760 FNL

NENW Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-31272; Lease #U-30096

A Hach. 6-4

Federal #31-4G-9-16

Spud Date: 4-27-89
Put on Production: 6-7-89
GL: 5713' KB: 5729'

Initial Production: 102 BOPD, 0 MCFD
15 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
GRADE: K-55
WEIGHT: 36#
LENGTH: 8 JTS
DEPTH LANDED: 300'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 skx Class "G"cmt, est 8 bbls to surface

PRODUCTION CASING

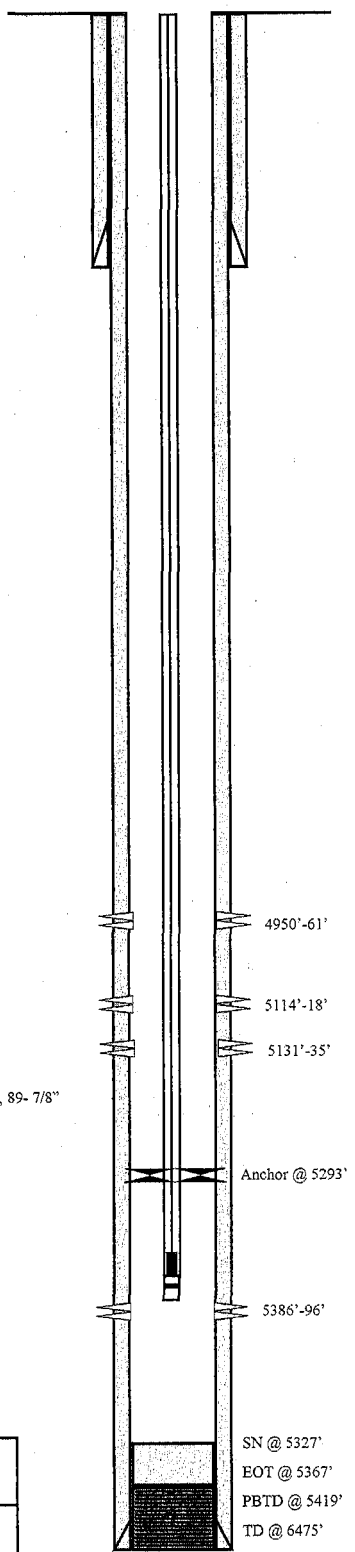
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 17#
LENGTH: 132 jts
SET AT: 6475'
HOLE SIZE: 7-7/8"
CEMENT DATA: 260 sks Hi-Lift & 850 sks Class "G"
CEMENT TOP AT: 2300'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
NO. OF JOINTS: 166 jts (5280.59')
TUBING ANCHOR: 5292.59' KB
NO. OF JOINTS: 1 jt (31.66)
SEATING NIPPLE: 2-7/8"
SN LANDED AT: 5327.05' KB
NO. OF JOINTS: 1 perf sub (38.75')
NO. OF JOINTS: 1 jt
TOTAL STRING LENGTH: EOT @ 5367.35' KB

SUCKER RODS

POLISHED ROD: 1-1/2"x22'
SUCKER RODS: 2- 8', 1- 2' x 7/8" pony rods; 18- 7/8" scraper rods, 89- 7/8" plain rods; 64-3/4" plain rods, 36- 3/4" guided rods; 5- 1 ½" wt bars
PUMP SIZE: 2-1/2"x1-1/2"x12'x16' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 6
LOGS: DIL, SFL, SP, GR, FDC, CNL, GR, Cal., CBL, GR



FRAC JOB

5-18-89	5386'-5396'	38,500# 20/40 sand, 41,050#016/30 sand, and 810 bbls. Avg TP 1700 psi w/avg rate of 35 BPM. ISIP-1800 psi.
5-23-89	4950'-4961'	49,000# 20/40 sand, 50,800# 16/30 sand, and 1002 bbls. Avg TP 2000 psi w/avg rate of 43 BPM. ISIP – 1900 psi.
3-05-98	5114'-5135'	118,300# 20/40 sd in 482 bbls Delta Frac. Treated @ ave sfc press of 6850 psi w/ave rate of 27.3 bpm. ISIP: 1765 psi. Calc flush: 1303 gal. Actual flush: 1259 gal.
04/19/07	Parted Rods	Updated rod & tubing details.

PERFORATION RECORD

5-17-89	5386'-5396'	4 JSPF	40 holes
5-20-89	4950'-4961'	4 JSPF	44 holes
3-04-98	5114'-5118'	4 JSPF	16 holes
3-04-98	5131'-5135'	4 JSPF	16 holes

Inland Resources Inc.

Federal #31-4G-9-16

500 FNL & 1900 FEL
NWNE Section 4-T9S-R16E
Duchesne Co, Utah
API #43-013-31228; Lease #U-30096

TW 05/02/07

A Attach. 6-5

WELLS DRAW FED. G-4-9-16

Spud Date: 08/16/07
Put on Production: 10/04/07

GL: 5719' KB: 5731'

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.61')
DEPTH LANDED: 308.46' KB
HOLE SIZE:12-1/4"
CEMENT DATA:1- 160, sxs Class "G" cmt, est 5 bbls cmt to surf.

Cement Top @ 120'

PRODUCTION CASING

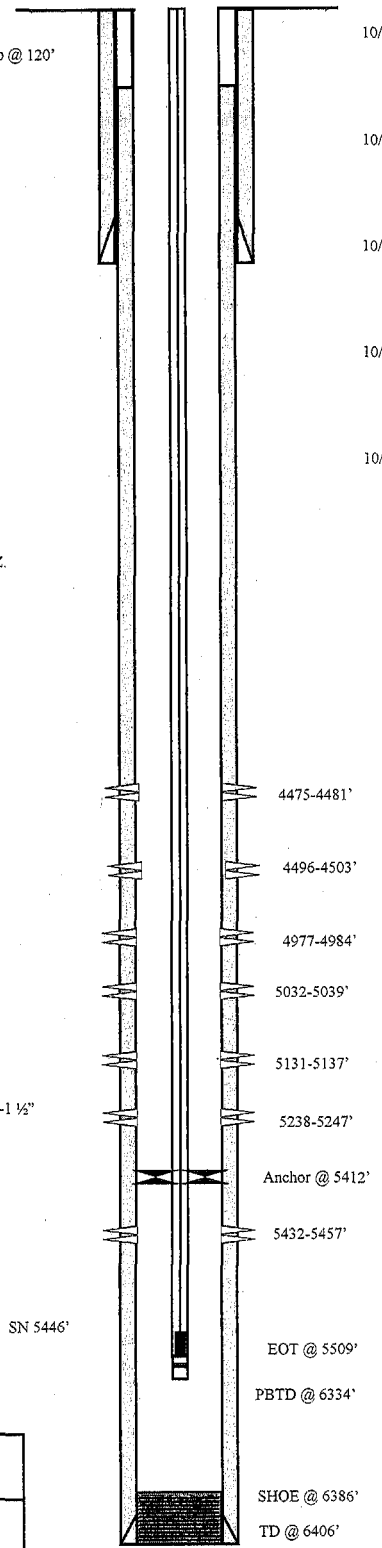
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 162 jts. (6386.28')
DEPTH LANDED: 6386.03' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 480 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 175 jts (5399.99')
TUBING ANCHOR: 5411.99' KB
NO. OF JOINTS: 1 jts (30.73')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5445.52' KB
NO. OF JOINTS: 2 jts (61.53')
TOTAL STRING LENGTH: EOT @ 5508.60' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods
SUCKER RODS:1-4' X 7/8" pony rods, 213-7/8"" scrapered rods, 4-1 ½" weight bars
PUMP SIZE: CDI 2-1/2" x 1-1/2" x 16x 20' 'RHAC
STROKE LENGTH: 144"
PUMP SPEED, 5 SPM:



FRAC JOB

10/1/07 5649-5658' **Frac A1 sands as follows:** 105895# 20/40 sand in 805 bbls Lightning 17 frac fluid. Treated @ avg press of 1932 psi w/avg rate of 24.7 BPM. ISIP 2103 psi. Calc flush: 5647 gal. Actual flush: 4956 gal.

10/1/07 5236-5272' **Frac B1 sands as follows:** 25043# 20/40 sand in 368 bbl Lightning 17 frac fluid. Treated @ avg press of 1845 psi w/avg rate of 24.7 BPM. ISIP 1852 psi. Calc flush: 5234 gal. Actual flush: 4788 gal.

10/1/07 5131-5137' **Frac C sands as follows:** 15827# 20/40 sand in 281 bbls Lightning 17 frac fluid. Treated @ avg press of 2403 psi w/avg rate of 24.8 BPM. ISIP 2515 psi. Calc flush: 5129 gal. Actual flush: 4662 gal.

10/107 4977-5039' **Frac D2 & D1 sands as follows:** 66384# 20/40 sand in 544 bbls Lightning 17 frac fluid. Treated @ avg press of 2161 psi w/avg rate of 24.7 BPM. ISIP 2193 psi. Calc flush: 4975 gal. Actual flush: 4452 gal.

10/1/07 4475-4503' **Frac GB6 sands as follows:** 32962# 20/40 sand in 357 bbls Lightning 17 frac fluid. Treated @ avg press of 1760 psi w/avg rate of 24.8 BPM. ISIP 1916 psi. Calc flush: 4473 gal. Actual flush: 4368 gal.

PERFORATION RECORD

5432-5457'	4 JSPF	100 holes
5238-5247'	4 JSPF	36 holes
5131-5137'	4 JSPF	24 holes
5032-5039'	4 JSPF	28 holes
4977-4984'	4 JSPF	28 holes
4496-4503'	4 JSPF	28 holes
4475-4481'	4 JSPF	24 holes

NEWFIELD

WELLS DRAW FED. G-4-9-16

1994'FNL & 1964' FWL

SW/NW Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-33518; Lease # UTU-30096

TW 01/30/08

Attach. E-6

NGC #12-4G

Spud Date: 4-8-83
Put on Production: 9-12-83
GL: 5734' KB: 5748'

Initial Production: 55 BOPD, 0 MCFD
16 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 32#
LENGTH: 7 JTS
DEPTH LANDED: 305'
HOLE SIZE: 12-1/4"
CEMENT DATA: 215 skx Class "G"cmt, est 18 bbls to surface

PRODUCTION CASING

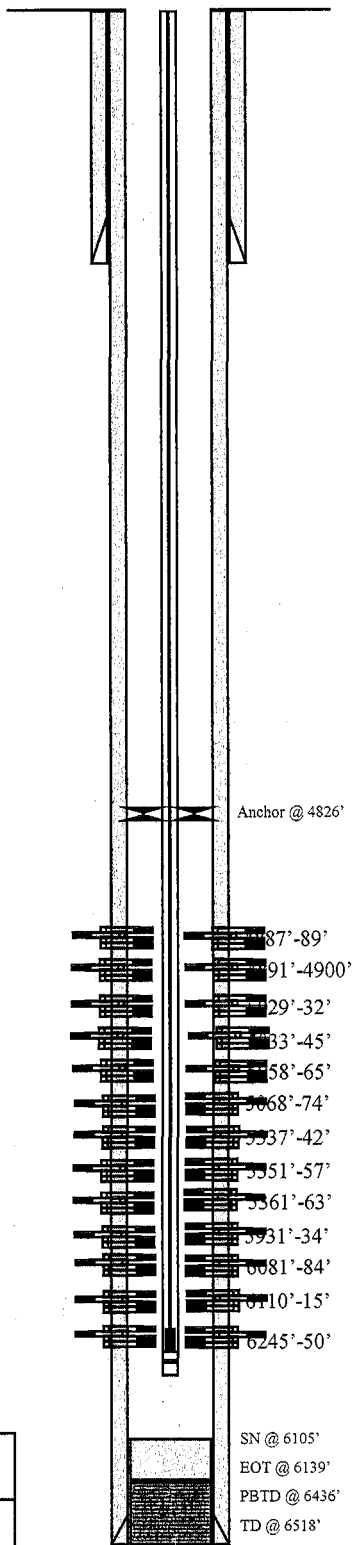
CSG SIZE: 5-1/2"
GRADE: K-55, J-55
WEIGHT: 15.5#
LENGTH: 166 jts (6409')
HOLE SIZE: 7-7/8"
CEMENT DATA: 682 sks BJ Lite
CEMENT TOP AT: 2496'
SET AT: 6518'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
NO. OF JOINTS: 192
TUBING ANCHOR: 4826'
SEATING NIPPLE: 2-7/8"
TOTAL STRING LENGTH: ?
SN LANDED AT: 6105'

SUCKER RODS

POLISHED ROD: 1-1/4"x22'
SUCKER RODS: 92-7/8" scrapered; 142-3/4" sucker; 9 sinker bars
TOTAL ROD STRING LENGTH:
PUMP NUMBER:
PUMP SIZE: 2-1/2"x1-3/4"x16' RHAC
STROKE LENGTH:
PUMP SPEED, SPM:
LOGS: CBL,GR, CCL (6420'-2000')



FRAC JOB

8-26-83	5931'-6250'	80,000# 20/40 ttl sd, 26,800 gals ttl fluid. Avg rate of 38 BPM w/ avg press of 2500 psi. ISIP-1950 psi, 5 min 1900 psi.
8-26-83	5337'-5367'	160,000 ttl sd, 45,940 gals ttl fluid. Avg rate of 37 BPM w/ avg press of 1900 psi. ISIP-1800 psi, 5 min 1710 psi.
8-30-83	5029'-5074'	198,000 ttl sd, 55,590 gals ttl fluid. Avg rate of 47 BPM w/ avg press of 2300 psi. ISIP-2100 psi, 5 min 1700 psi.
9-1-83	4887'-4900'	99,400# ttl sd, 28,190 ttl fluid. Avg rate of 38 BPM w/avg press of 2300 psi. ISIP-2250 psi, 5 min 1900 psi.

PERFORATION RECORD

8-24-83	5931'-5934'	1 JSPF	4 holes
8-24-83	6081'-6084'	1 JSPF	4 holes
8-24-83	6110'-6115'	1 JSPF	6 holes
8-24-83	6245'-6250'	2 JSPF	11 holes
8-26-83	5337'-5342'	2 JSPF	11 holes
8-26-83	5351'-5357'	2 JSPF	13 holes
8-26-83	5361'-5363'	2 JSPF	5 holes
8-30-83	5029'-5032'	3 JSPF	10 holes
8-30-83	5033'-5045'	3 JSPF	36 holes
8-30-83	5058'-5065'	3 JSPF	22 holes
8-30-83	5068'-5074'	3 JSPF	19 holes
8-31-83	4891'-4900'	3 JSPF	28 holes
8-31-83	4887'-4889'	3 JSPF	7 holes

Inland Resources Inc.

NGC #12-4G

809 FWL 2083 FNL

SWNW Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-30699; Lease #U-30096

Attach 6-7

Wells Draw #7-4

Spud Date: 4/15/98
Put on Production: 5/20/98
GL: 5700' KB: 5712'

Initial Production: 126 BOPD, 263 MCFD
9 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts (311')
DEPTH LANDED: 311'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premiumplus w/2% CC, 2% gel, 1/2 #/sx flocele

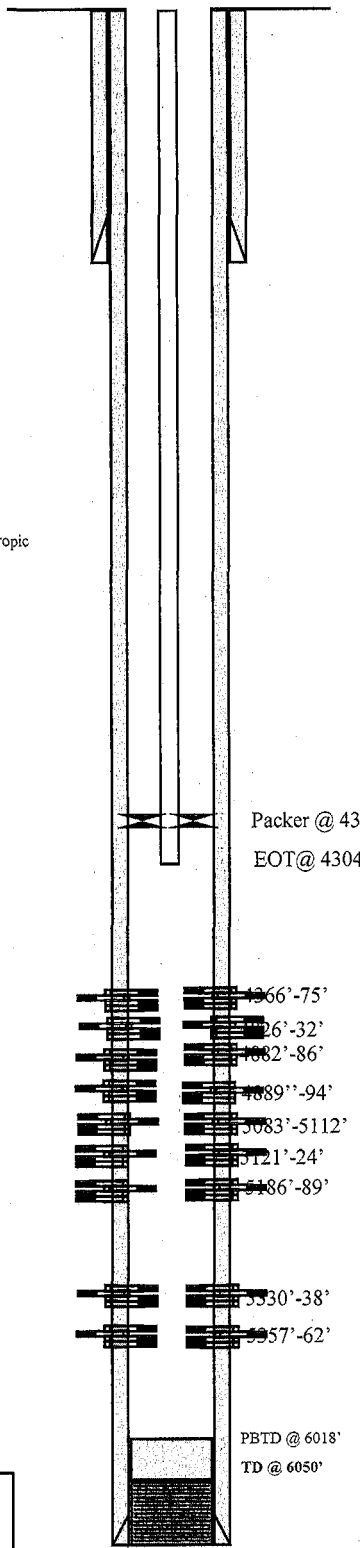
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts (6007')
HOLE SIZE: 7-7/8"
CEMENT DATA: 395 sxs Hibond 65 modified and 425 sxs Thixotropic w/10% calseal
CEMENT TOP AT:
SET AT: 6019'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
NO. OF JOINTS: 138 jts
TOTAL STRING LENGTH: 4304.30'
SN LANDED AT: 4295.88'

Injection Wellbore Diagram



FRAC JOB

5-10-98 5330'-5362' Frac A sand as follows: 88,540# 20/40 sand in 462 bbls Viking. Breakdown @ 3544 psi. Treated w/avg press of 1900 psi w/avg rate of 28 BPM. ISIP-2850 psi, 5 min 2328 psi. Flowback on 12/64" ck for 3 hrs & died.

5-12-98 5083'-5189' Frac B sand as follows: 122,680# 20/40 sand in 565 bbls Viking. Breakdown @ 3114 psi. Treated w/avg press of 1450 psi w/avg rate of 34.8 BPM. ISIP-2050 psi, 5 min 1854 psi. Flowback on 12/64" ck for 2-1/2 hrs & died.

5-13-98 4826'-4894' Frac D/YDC sand as follows: 104,620# 20/40 sand in 533 bbls Viking. Breakdown @ 2833 psi. Treated w/avg press of 2000 psi w/avg rate of 33 BPM. ISIP-2400 psi, 5 min 2300 psi. Flowback on 12/64" ck for 2 hrs & died.

5-17-98 4366'-4375' Frac GB sands as follows: 104,520# 20/40 sand in 505 bbls Delta Frac. Breakdown @ 3350 psi. Treated w/avg press of 2250 psi w/avg rate of 25.5 BPM. ISIP-2650 psi. Flowback on 12/64" ck for 3 hrs & died.

5 Year MIT completed and submitted.

PERFORATION RECORD

5-08-98	5330'-5338'	4 JSPF	32 holes
5-08-98	5357'-5362'	4 JSPF	20 holes
5-12-98	5083'-5112'	2 JSPF	58 holes
5-12-98	5121'-5124'	4 JSPF	12 holes
5-12-98	5186'-5189'	4 JSPF	12 holes
5-14-98	4826'-4832'	4 JSPF	24 holes
5-14-98	4882'-4886'	4 JSPF	16 holes
5-14-98	4889'-4894'	4 JSPF	20 holes
5-16-98	4366'-4375'	4 JSPF	36 holes

NEWFIELD

Wells Draw #7-4-9-16
1980' FNL and 1980' FEL
SWNE Section 4-T9S-R16E
Duchesne Co, Utah
API #43-013-31973; Lease #U-30096

CD 6/27/06

Attach. E-8

Monument Federal #13-4-9-16

Spud Date: 1-6-97
Put on Production: 2-4-97
GL: 5761' KB: 5773'

Initial Production: 65 BOPD, 116 MCFD
0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 5 JTS (253')
DEPTH LANDED: 263'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sksx Class G cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sks Prem Lite & 500 sks 50/50 Poz mix
CEMENT TOP AT: 785'
SET AT: 5925'

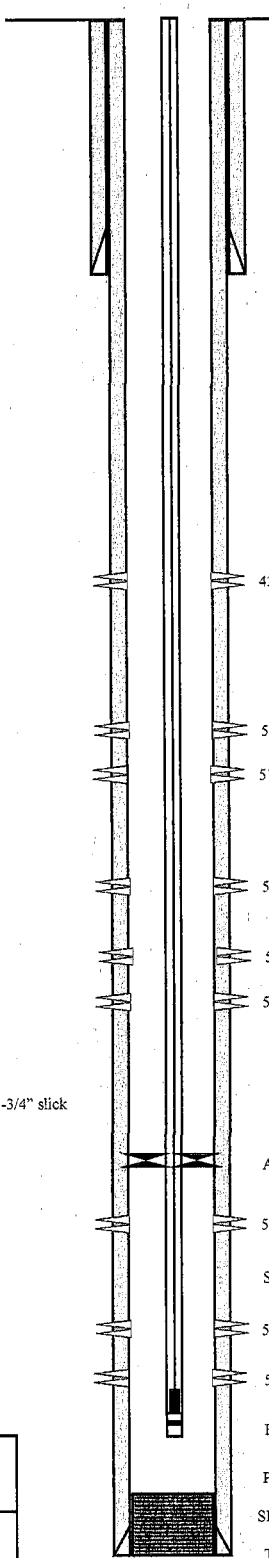
TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
NO. OF JOINTS: 144 jts (4558.22')
36 jts new (1142.08')
TUBING ANCHOR: 5710.30' KB
NO. OF JOINTS: 2 jts (64.56')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5777.66' KB
NO. OF JOINTS: 2 jt (62.23')
TOTAL STRING LENGTH: EOT @ 5841.44' KB

SUCKER RODS

POLISHED ROD: 1-1/4" x 22'
SUCKER RODS: 1-2', 1-4' x 3/4" pony rod, 88-3/4" guided rods, 85-3/4" slick rods, 50-3/4" guided rods, 6-1 1/2" wt bars
PUMP SIZE: 1-25-150 RHAC 12-4-13-16
STROKE LENGTH: 131"
PUMP SPEED, SPM:
LOGS: DLL/GR, LDT/CNL

Wellbore Diagram



FRAC JOB

01/21/97	5281'-5345'	**27,000#'s 320/40 sand, 66,900# 16/30 sand, and 27,678 gals fluid. Treated w/avg rate of 30.8 BPM w/ avg press of 1690 psi. ISIP-1920 psi**
02/13/02		Tubing leak. Update rod and tubing details.
03/13/03		Parted polished rod. Update rod detail.
02/08/05	5741'-5821'	**Frac CP1 and CP.5 sands as follows:** 49276#'s of 20/40 sand in 408 bbls of lighting 17 fluid. Treated w/avg press of 3750 psi @ avg rate of 14.3 bpm. ISIP 2400 psi. Calc flush: 5739 gal. Actual flush: 1419 gal.
02/08/05	5120'-5136'	**Frac B1 sands as follows:** 40,000#s of 20/40 sand in 380 bbls of lighting 17 fluid. Treated w/avg press of 2189 psi @ avg rate of 24.8 bpm. ISIP 2140 psi. Calc flush: 1965 gal. Actual flush: 4909 gal.
02/09/05	4390'-4400'	**Frac GB6 sands as follows:** 25,402#s of 20/40 sand in 268 bbls of lightning 17 fluid. Treated w/avg press of 2095 psi @ avg rate of 24.7 bpm. ISIP 2140 psi. Calc flush: 4388 gal. Actual flush: 4305 gal.
07/11/06	**Tubing Leak**	Rod & Tubing detail updated.

PERFORATION RECORD

02/07/05	5816'-5821'	4JSPF	20 holes
02/07/05	5808'-5811'	4JSPF	12 holes
02/07/05	5741'-5751'	4JSPF	40 holes
01/18/97	5328'-5345'	4JSPF	68 holes
01/18/97	5308'-5317'	4JSPF	36 holes
01/18/97	5281'-5286'	4JSPF	20 holes
02/07/05	5130'-5136'	4JSPF	24 holes
02/07/05	5120'-5125'	4JSPF	20 holes
02/09/05	4390'-4400'	4JSPF	40 holes

NEWFIELD

Monument Federal #13-4-9-16

2050 FSL & 660 FWL

NWSW Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-31716; Lease #U-73086

TW 12-12-06

Attach. 6-A

Federal #11-4G-9-16

Spud Date: 12/21/89
Put on Production: 3/21/90
GL: 5750' KB: 5761'

Initial Production: 78 BOPD, 0 MCFD
130 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: K-55
WEIGHT: 24#
LENGTH: 7 JTS
DEPTH LANDED: 296'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 Class "G"cmt, est ? bbls to surface

Casing Shoe @ 296'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 17#
LENGTH: 151 jts
HOLE SIZE: 7-7/8"
CEMENT DATA: 317 sks Hi-Lift & 595 sks 10-0 RFC
CEMENT TOP AT: 1430'
SET AT: 6453'

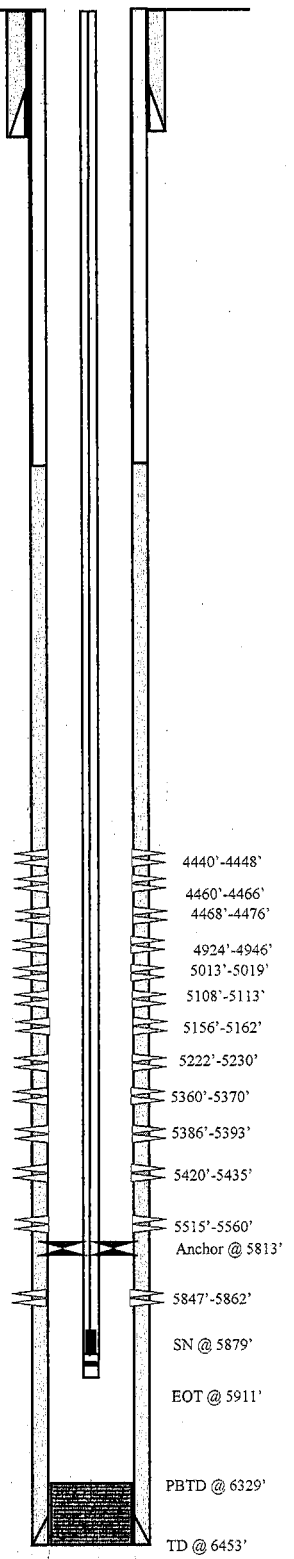
Cement top @ 1430'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
NO. OF JOINTS: 185 jts (5800.04')
TUBING ANCHOR: 5813.04' KB
NO. OF JOINTS: 2 jts (62.73')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5878.57'
NO. OF JOINTS: 1 jt (31.35')
TOTAL STRING LENGTH: EOT @ 5911.47' w/13' KB

SUCKER RODS

POLISHED ROD: 1-1/2"x22'
SUCKER RODS: 1- 7/8" plain rods, 91- 7/8" scrapered rods, 4- ¾" scrapered rods, 122- ¾" plain rods, 10- ¾" scrapered rods
PUMP SIZE: 2-1/2" X 1-3/4" X 12 X 16' RHAC
STROKE LENGTH: 62"
PUMP SPEED, SPM: 7 SPM
LOGS: DIL/CDL/DSN, CBL/VDL/CLL



FRAC JOB

2-15-90	5847'-5862'	35,000# 20/40 sand, 53,000# 16/30 sand, and 88,000# ttl sd. Avg TP 2300 psi. ISIP-2330 psi.
2-17-90	5515'-5560'	Screened out w/42,000# 20/40 in formation. Job scheduled from 180,000#, cannot maintain rate. Avg TP 3700 psi. ISIP-2700 psi, 15 min 1870 psi.
2-21-90	5360'-5435'	70,000# 20/40 sand, 68,000# 16/30 sand, and 138,000 sd ttl. Avg TP 2600 psi. ISIP-1800 psi, 15 min 940 psi.
2-24-90	5222'-5019'	41,000# 16/30 sand. Avg TP 2900 psi, 15 min 1150 psi.
2-27-90	4924'-4946'	48,000# 20/40 sand. Sand master broke down & couldn't pump 16/30 sand. Avg TP 2550 psi. ISIP-1770 psi, 15 min 1500 psi.
2-05-03	5156'-5162'	Frac B.5 sands as follows: 20,307# 20/40 sand in 198 bbls Viking I-25 fluid. Treated @ avg. pressure of 3953 psi w/avg. rate of 14.5 BPM. ISIP - 2695 psi. Calc. flush: 1307 gal. Actual flush: 1218 gal.
2-05-03	4440'-4476'	Frac GB6 sands as follows: 74,499# 20/40 sand in 564 bbls Viking I-25 fluid. Treated @ avg. pressure of 2176 psi w/avg. rate of 24.6 BPM. ISIP - 2240 psi. Calc. flush: 4440 gal. Actual flush: 4242 gal.
02-20-06		Pump Change. Updated rod and tubing detail

PERFORATION RECORD

2-13-90	5847'-5862'	4 JSPF	60 holes
2-16-90	5515'-5560'	4 JSPF	180 holes
2-20-90	5360'-5370'	4 JSPF	40 holes
2-20-90	5386'-5393'	4 JSPF	28 holes
2-20-90	5420'-5435'	4 JSPF	60 holes
2-22-90	5222'-5230'	4 JSPF	32 holes
2-22-90	5108'-5113'	4 JSPF	20 holes
2-22-90	5013'-5019'	4 JSPF	24 holes
2-26-90	4924'-4946'	4 JSPF	88 holes
2-04-03	5156'-5162'	4 JSPF	24 holes
2-04-03	4468'-4476'	4 JSPF	32 holes
2-04-03	4460'-4466'	4 JSPF	24 holes
2-04-03	4440'-4448'	4 JSPF	32 holes

NEWFIELD

Federal #11-4G-9-16
800 FWL & 660 FNL
NWNW Section 4-T9S-R16E
Duchesne Co, Utah
API #43-013-31250; Lease #U-30096

TR 3-24-06

A Hum E-10

South Wells Draw #10-4

Spud Date: 10/28/99
Put on Production: 11/26/99
GL: 5656' KB: 5666'

Initial Production: 44 BOPD, 59 MCFD
2 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (325.47')
DEPTH LANDED: 323.17'
HOLE SIZE: 12-1/4"
CEMENT DATA: 124 sx Class "G" w/2% CC and 1/4#/sk flocele; followed by 17 sx Class "G" w/2% CC and 1/4#/sk flocele.

PRODUCTION CASING

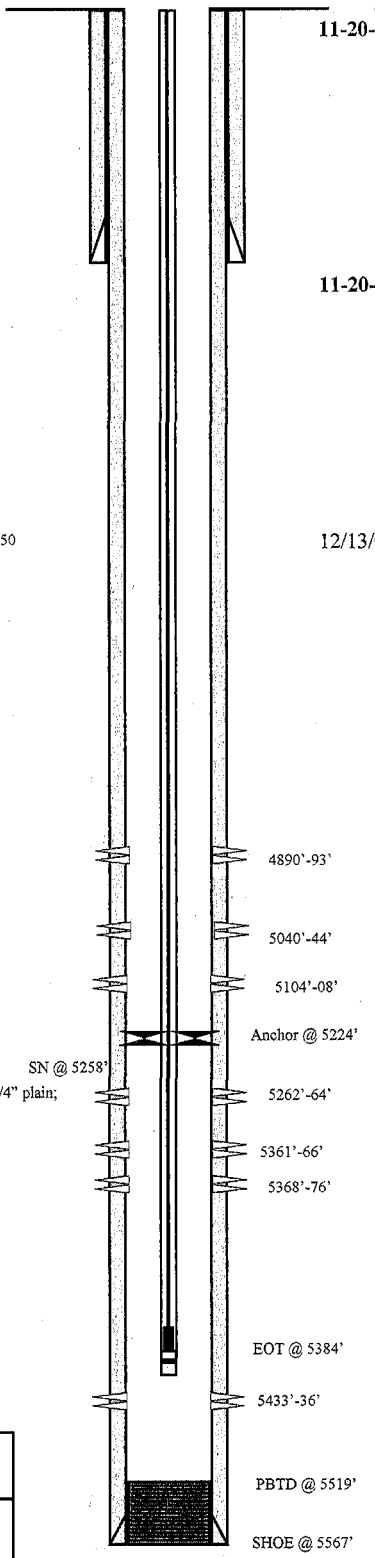
CSG SIZE: 5-1/2"
GRADE: J-55 and N-80
WEIGHT: 15.5#
LENGTH: 132 jts (5568.93')
HOLE SIZE: 7-7/8"
CEMENT DATA: 265 sx Premium Lite II Modified; and 305 sx 50/50 Poz w/3% KCl, 1/4#/sk cello-flake, 2% gel, .3% SM.
CASING SET AT: 5566.63'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
NO. OF JOINTS: 168 jts (5214.27')
TUBING ANCHOR: 5224.27'
NO. OF JOINTS: 1 jt. (30.96')
SEATING NIPPLE: 1.10'
SN LANDED AT: 5258.03'
NO. OF JOINTS: PBGA jt. 31.24'
NO. OF JOINTS: 3 jts (92.52')
TOTAL STRING LENGTH EOT @: 5383.69'

SUCKER RODS

POLISHED ROD: 1-1/2"x22'
SUCKER RODS: 4-11/2" weight rods; 10-3/4" scrapered rods; 107-3/4" plain; 88-3/4" scrapered, 1-4', 1-6', x3/4" pony rods
PUMP SIZE: 2-1/2"x1-1/2"x15' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL
DSN/SDL/GR



FRAC JOB

11-20-99 5262'-436' Frac A/LDC sand as follows:
102,200# 20/40 sand in 602 bbls Boragel fluid. Breakdown @ 2070 psi. Treated w/avg press of 2521 psi w/avg rate of 35.9 BPM. ISIP-3125 psi, 5 min 2972 psi. Left pressure on well. Re-set plug; released pressure off well. Flowback 2 bbls fluid.

11-20-99 4890'-5108'
Frac C/B sand as follows:
99,900# 20/40 sand in 547 bbls 30# Boragel. Breakdown @ 1888 psi. Treated w/avg press of 2058 psi w/avg rate of 31.5 BPM. ISIP-2000 psi, 5 min 1938 psi. Flowback on 12/64" ck for 2-1/2 hrs & died.

12/13/02 Parted rods. Update rod and tubing detail.

PERFORATION RECORD

11-20-99	5262'-5264'	4 JSPF	8 holes
11-20-99	5361'-5366'	4 JSPF	20 holes
11-20-99	5368'-5376'	4 JSPF	32 holes
11-20-99	5433'-5436'	4 JSPF	12 holes
11-20-99	4890'-4893'	4 JSPF	12 holes
11-20-99	5040'-5044'	4 JSPF	16 holes
11-20-99	5104'-5108'	4 JSPF	16 holes

Inland Resources Inc.

South Wells Draw #10-4

2068' FSL and 2042' FEL
NWSE Section 4-T9S-R16E
Duchesne Co, Utah
API #43-013-32103; Lease #U-77338

KAR 12/30/02

Attachment E-11

South Wells Draw #14A-4-9-16

Spud Date: 1/17/2000
Put on Production: 7/13/2000
GL: 5711' KB: 5721'

Initial Production: 75 BOPD, 90 MCFD, 4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (305.07')
DEPTH LANDED: 316'
HOLE SIZE:12-1/4"
CEMENT DATA: 141 sxs Class "G" cmt, est 5 bbls cmt to surf

PRODUCTION CASING

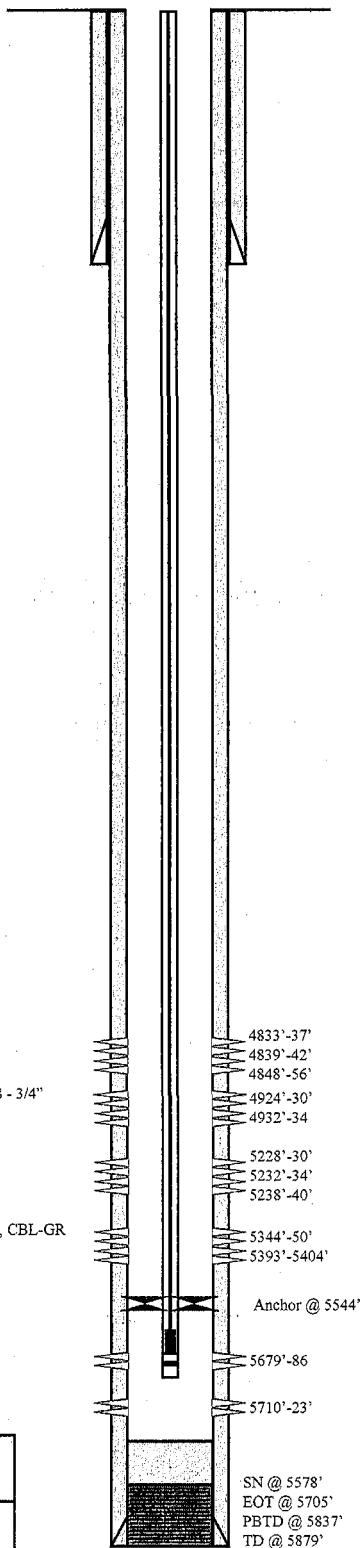
CSG SIZE: 5-1/2"
GRADE: J-55 & N-80
WEIGHT: 15.5# & 17.0#
LENGTH: 144 jts. (5861.96')
DEPTH LANDED: 5859.76'
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 182 jts (5658.64')
TUBING ANCHOR: 5544'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5705'
SN LANDED AT: 5578'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1-1/2"x25' weight bars, 10 -3/4" guided rods, 118 - 3/4" slick rods, 90 - 3/4" guided rods, 1 -3/4"x6' pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 8 SPM
LOGS:Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR



FRAC JOB

2/15/00 5679'-5723' **Frac CP sand as follows:** 83,359# 20/40 sand in 487 bbls Viking I-25 fluid. Perfs broke down @ 3656 psi. Treated @ avg press of 1700 psi w/avg rate of 30 BPM. ISIP 2520 psi, 5 min 2392 psi.

2/15/00 5228'-5404' **Frac A/LDC sand as follows:** 101,132# 20/40 sand in 578 bbls Viking I-25 fluid. Perfs broke down @ 3480 psi. Treated @ avg press of 2100 psi w/avg rate of 34 BPM. Had several small breaks & a large pressure break when bringing pumps up to rate. With approx 40 bbls left to flush, pressure was near maximum. Rate was decreased 25 BPM, then pressure dropped off approx 2000 psi & a full flush was achieved. ISIP 2380 psi, 5 min 2170 psi

2/15/00 4833'-4934' **Frac C/D sand as follows:** 64,257# 20/40 sand in 332 bbls Viking I-25 fluid. Perfs broke down @ 2620 psi. Treated @ avg press of 2000 psi w/avg rate of 34 BPM. With 7# sand on perfs, pressure increased rapidly. Rate was increased & sand cut @ blender @ 8-1/2# but maximum pressure was reached before any flush water was pumped. Screened out with approx 38,257# sand in perfs and 25,000# sand left in csg.

PERFORATION RECORD

2/15/00	5710'-5723'	4 JSPF	52 holes
2/15/00	5679'-5686'	4 JSPF	28 holes
2/15/00	5393'-5404'	4 JSPF	44 holes
2/15/00	5344'-5350'	4 JSPF	24 holes
2/15/00	5238'-5240'	4 JSPF	8 holes
2/15/00	5228'-5230'	4 JSPF	8 holes
2/15/00	5232'-5234'	4 JSPF	8 holes
2/16/00	4932'-4934'	4 JSPF	8 holes
2/16/00	4924'-4930'	4 JSPF	24 holes
2/16/00	4848'-4856'	4 JSPF	32 holes
2/16/00	4833'-4837'	4 JSPF	16 holes
2/16/00	4839'-4842'	4 JSPF	12 holes

Inland Resources Inc.

South Wells Draw #14A-4-9-16

731 FSL 2030 FWL

SESW Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32107; Lease #UTU-64379

ATTACHMENT F
1 OF 4

West Coast Region
5125 Boylan Street
Bakersfield, CA 83308
(661) 325-4138
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	43435
Lease/Platform:	WELLS DRAW	Analysis ID #:	79482
Entity (or well #):	6-4G-9-16	Analysis Cost:	$80.00
Formation:	UNKNOWN		
Sample Point:	WELLHEAD		

Summary	
Sampling Date:	02/19/08
Analysis Date:	02/26/08
Analyst:	LISA HAMILTON
TDS (mg/l or g/m3):	9170.5
Density (g/cm3, tonne/m3):	1.006
Anion/Cation Ratio:	1.0000000
Carbon Dioxide:	
Oxygen:	
Comments:	

Analysis of Sample 43435 @ 75 °F

Anions	mg/l	meq/l
Chloride:	**4853.0**	**136.89**
Bicarbonate:	**691.0**	**11.32**
Carbonate:	**118.0**	**3.93**
Sulfate:	**3.0**	**0.06**
Phosphate:		
Borate:		
Silicate:		
Hydrogen Sulfide:		
pH at time of sampling:		
pH at time of analysis:		8.45
pH used in Calculation:		**8.45**

Cations	mg/l	meq/l
Sodium:	**3459.4**	**150.48**
Magnesium:	**3.0**	**0.25**
Calcium:	**15.0**	**0.75**
Strontium:	**3.5**	**0.08**
Barium:	**4.0**	**0.06**
Iron:	**6.5**	**0.23**
Potassium:	14.0	0.36
Aluminum:		
Chromium:		
Copper:		
Lead:		
Manganese:	0.090	0.
Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite $CaCO_3$		Gypsum $CaSO_4*2H_2O$		Anhydrite $CaSO_4$		Celestite $SrSO_4$		Barite $BaSO_4$		CO_2 Press
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	0.56	7.99	-4.41	0.00	-4.48	0.00	-3.27	0.00	-0.11	0.00	0.04
100	0	0.53	7.99	-4.43	0.00	-4.43	0.00	-3.25	0.00	-0.26	0.00	0.07
120	0	0.51	7.99	-4.43	0.00	-4.35	0.00	-3.22	0.00	-0.38	0.00	0.12
140	0	0.51	7.99	-4.42	0.00	-4.25	0.00	-3.19	0.00	-0.48	0.00	0.2

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

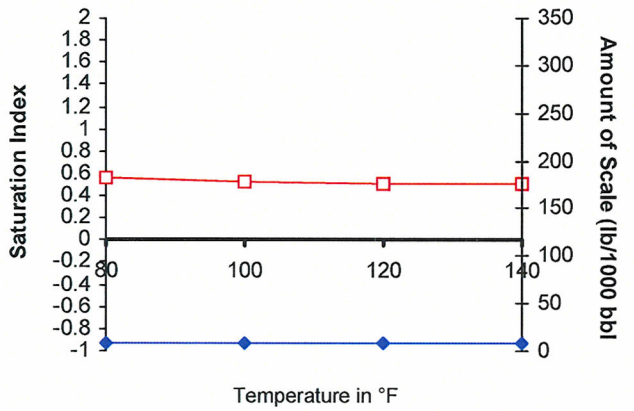
Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

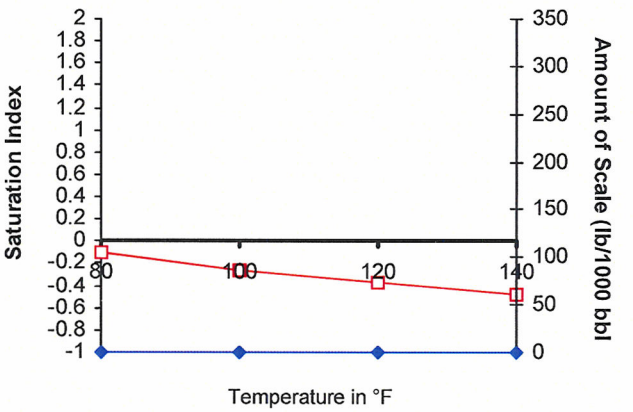
Scale Predictions from Baker Petrolite

Analysis of Sample 43435 @ 75 °F for NEWFIELD EXPLORATION, 02/26/08

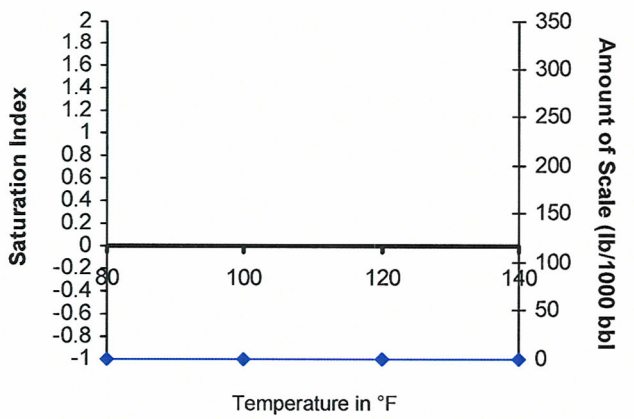
Calcite - CaCO3



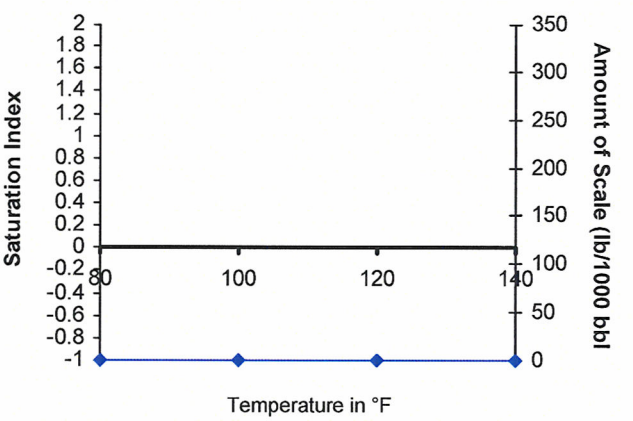
Barite - BaSO4



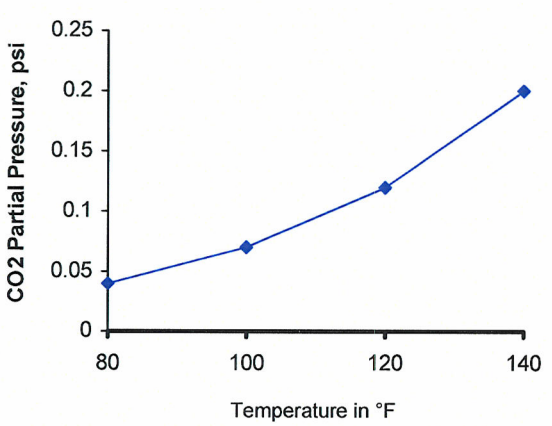
Gypsum - CaSO4*2H20



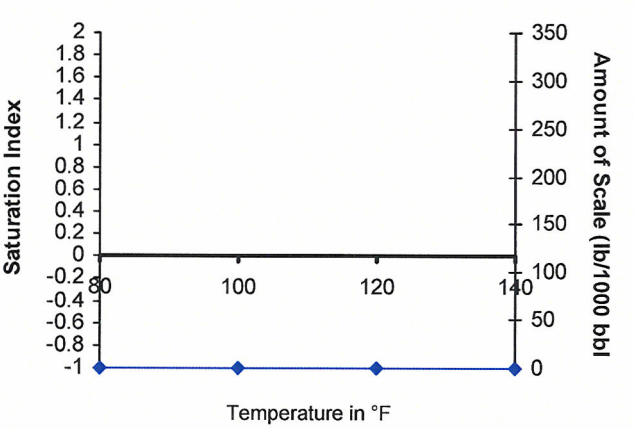
Anhydrite - CaSO4



Carbon Dioxide Partial Pressure



Celestite - SrSO4



Hardrock F
3 OF 4

West Coast Region
5125 Boylan Street
Bakersfield, CA 83308
(661) 325-4138
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	409361
Lease/Platform:	SOUTH WELLS DRAW	Analysis ID #:	78571
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

Summary	
Sampling Date:	01/20/08
Analysis Date:	01/25/08
Analyst:	STACEY SMITH
TDS (mg/l or g/m3):	4924.9
Density (g/cm3, tonne/m3):	1.003
Anion/Cation Ratio:	1.0000001
Carbon Dioxide:	
Oxygen:	
Comments:	

Analysis of Sample 409361 @ 75 °F

Anions	mg/l	meq/l
Chloride:	**2313.0**	**65.24**
Bicarbonate:	**678.0**	**11.11**
Carbonate:	**0.0**	**0.**
Sulfate:	**129.0**	**2.69**
Phosphate:		
Borate:		
Silicate:		
Hydrogen Sulfide:		
pH at time of sampling:		
pH at time of analysis:		8.13
pH used in Calculation:		**8.13**

Cations	mg/l	meq/l
Sodium:	**1726.0**	**75.08**
Magnesium:	**19.0**	**1.56**
Calcium:	**39.0**	**1.95**
Strontium:	**2.5**	**0.06**
Barium:	**7.0**	**0.1**
Iron:	**0.3**	**0.01**
Potassium:	11.0	0.28
Aluminum:		
Chromium:		
Copper:		
Lead:		
Manganese:	0.060	0.
Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite $CaCO_3$		Gypsum $CaSO_4*2H_2O$		Anhydrite $CaSO_4$		Celestite $SrSO_4$		Barite $BaSO_4$		CO_2 Press
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	0.72	14.65	-2.18	0.00	-2.25	0.00	-1.63	0.00	1.92	4.19	0.07
100	0	0.76	16.74	-2.19	0.00	-2.19	0.00	-1.61	0.00	1.78	4.19	0.1
120	0	0.81	19.18	-2.19	0.00	-2.11	0.00	-1.58	0.00	1.66	4.19	0.16
140	0	0.86	21.62	-2.18	0.00	-2.01	0.00	-1.54	0.00	1.57	4.19	0.24

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

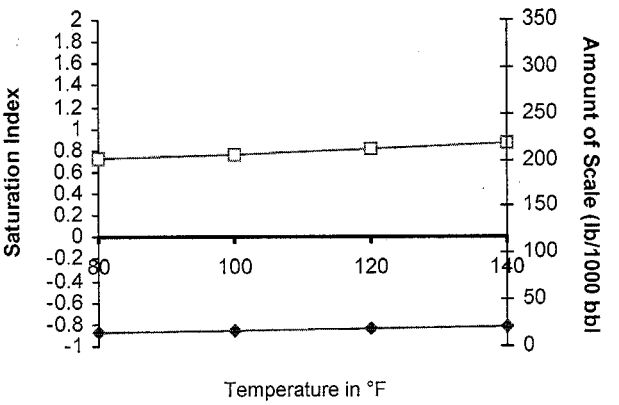
Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

Attach. F
4 of 4

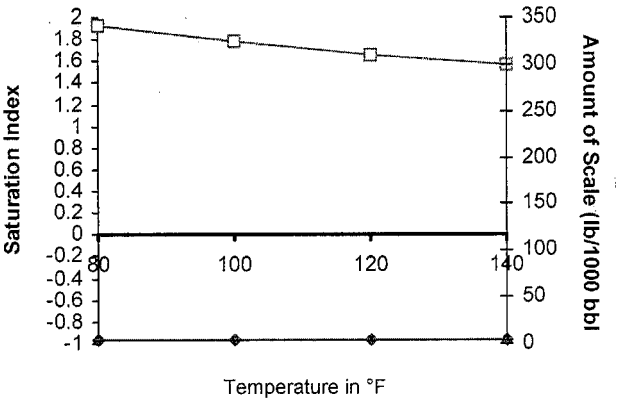
Scale Predictions from Baker Petrolite

Analysis of Sample 409361 @ 75 °F for NEWFIELD EXPLORATION, 01/25/08

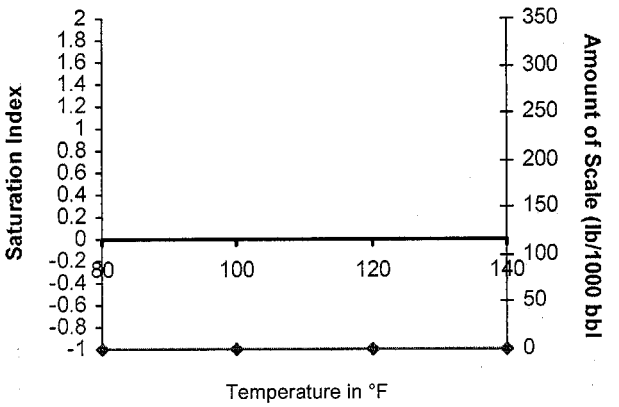
Calcite - CaCO3



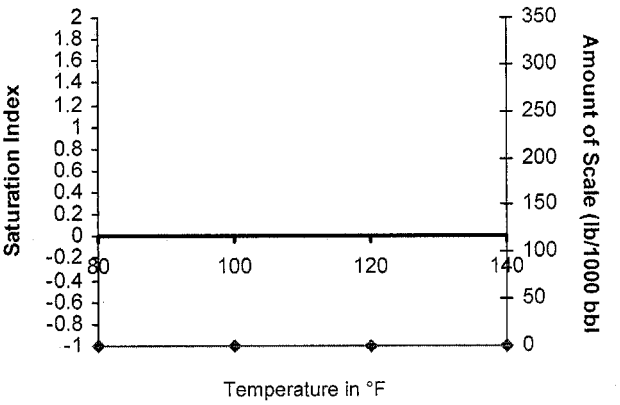
Barite - BaSO4



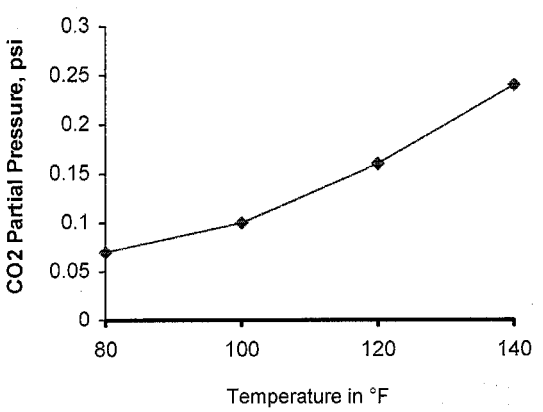
Gypsum - CaSO4*2H20



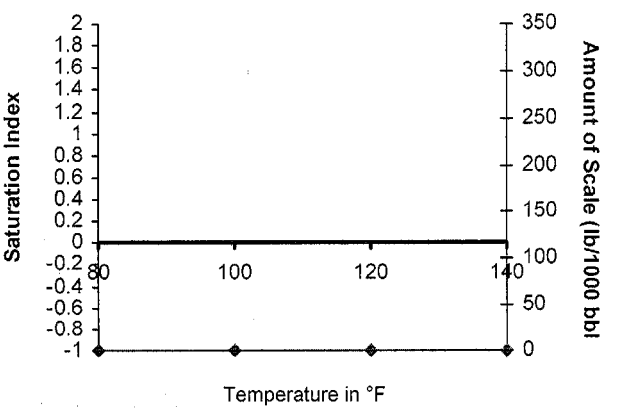
Anhydrite - CaSO4



Carbon Dioxide Partial Pressure



Celestite - SrSO4



Attachment "G"

Wells Draw 6-4G-9-16
Proposed Maximum Injection Pressure

Frac Interval (feet) Top	Bottom	Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
5511	5569	5540	2411	0.87	2375
5328	5336	5332	2094	0.83	2059
4872	5039	4956	2094	0.86	2062
4872	4889	4881	2625	0.97	2593
4414	4428	4421	2080	0.90	2051 ←
				Minimum	2051

Calculation of Maximum Surface Injection Pressure
Pmax = (Frac Grad -(0.433*1.015)) x Depth of Top Perf
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.015.

Frac Gradient = (ISIP +(0.433*Top Perf.))/Top Perf.

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

Attachment G-1
1 of 2

Inland RESOURCES INC.

Daily Completion Report

Wells Draw 6-4
SE/NW Sec. 4, 9S, 16E
Duchesne Co., Utah
API #43-013-31972

Spud Date: 1/7/98
MIRU Drl Rig: 1/10/98, Four Corners #6
TD: 6025'
Completion Rig: Flint #4

1/28/98 **PO: Perf LDC sds. (Day 1)**
Summary: 1/27/98 – MIRU Flint #4. NU BOP. PU & TIH w/4-3/4" bit, 5-1/2" csg scraper, 191 jts 2-7/8" 8rd 6.5# M-50 tbg. Tag PBTD @ 5962'. Press test csg & BOP to 3000 psi. Swab FL dn to 5000'. TOH w/tbg. LD bit & scraper. SIFN.
DC: $20,673 TWC: $180,780

1/29/98 **PO: Frac LDC sds. (Day 2)**
Summary: 1/28/98 – RU HLS & **perf LDC sds @ 5511-17', 5522-32' & 5549'-69' w/4 jspf**. TIH w/tbg to 5930'. IFL @ 4900'. Made 4 swab runs, rec 11 BTF. FFL @ 5000'. SIFN.
DC: $5,778 TWC: $186,558

1/30/98 **PO: Perf A sds. (Day 3)**
Summary: 1/29/98 – TP: 0, CP: 0. IFL @ 5000'. Made 3 swab runs, rec 10 BTF. FFL @ 5500'. TOH w/tbg. NU isolation tool. RU Halliburton & frac LDC sds w/120,300# 20/40 sd in 582 bbls Delta Frac. Perfs broke dn @ 2640 psi. Treated @ ave press of 1980 psi w/ave rate of 34.9 BPM. ISIP: 2411 psi, 5 min: 2168 psi. Flowback on 12/64 choke for 4-1/2 hrs & died. Rec 282 BTF (est 48% of load). SIFN w/est 300 BWTR.
DC: $27,954 TWC: $214,512

1/31/98 **PO: Frac A sds. (Day 4)**
Summary: 1/30/98 – CP: 70. Thaw wellhead & BOP w/HO Trk. Bleed off est 8 bbls frac fluid. TIH w/5-1/2" RBP & tbg. Set plug @ 5431'. Press test plug to 3000 psi. Swab FL dn to 4800'. Rec 104 BTF. TOH w/tbg. RU HLS & **perf A sds @ 5328-36' w/4 jspf**. TIH w/tbg to 5401'. IFL @ 4400'. Made 5 swab runs, rec 16 BTF w/tr oil. FFL @ 5300'. SIFN w/est 172 BWTR.
DC: $4,694 TWC: $219,206

2/1/98 **PO: Perf & breakdown D/C sds. (Day 5)**
Summary: 1/31/98 – TP: 0, CP: 0. IFL @ 5100'. Made 2 swab runs, rec 3 BTF w/tr oil. FFL @ 5300'. TOH w/tbg. NU isolation tool. RU Halliburton & frac A sds w/81,300# 20/40 sd in 459 bbls Delta Frac. Perfs broke dn @ 2501 psi. Treated @ ave press of 3500 psi w/ave rate of 25 BPM. Flush rate varied w/pressure f/10 BPM as low as 3 BPM. ISIP: 3854 psi, 5 min: 3041 psi. Flowback on 12/64 choke for 2-1/2 hrs & died. Rec 96 BTF (est 21% of load). SIFN w/est 532 BWTR.
DC: $22,071 TWC: $241,277

2/2/98 **SD for Sunday.**

2/3/98 **PO: Frac D/C sds. (Day 6)**
Summary: 2/2/98 – CP: 70. Thaw well head & BOP w/HO Trk. Bleed off est 4 bbls frac fluid. TIH w/RH & tbg. Tag sd @ 5092'. CO sd to RBP @ 5431'. Lost est 40 BW. Release plug. Pull uphole & reset @ 5092'. Press test plug to 3000 psi. TOH w/tbg. RU HLS & **perf D/C sds @ 4872-74', 4878-89', 4933-40', 4942-44', 5028-31' & 5034-39' w/4 jspf**. TIH w/5-1/2" RTTS pkr & tbg. Set pkr @ 5000'. Break dn perfs 5028' thru 5039' @ 2200 psi. Pmp 1 BW @ 2 BPM @ 1600 psi. Break dn perfs 4872 thru 4944' @ 1650 psi. Pmp 1 BW @ 3.4 BPM @ 1350 psi. Release pkr. Pull to 4847'. IFL @ sfc. Made 3 swab runs, rec 24 BW. FFL @ 1100'. SIFN w/est 546 BWTR.
DC: $5,504 TWC: $246,781

Inland RESOURCES INC.

Wells Draw 6-4
SE/NW Sec. 4, 9S, 16E
Duchesne Co., Utah
API #43-013-31972

Spud Date: 1/[illegible]8
MIRU Drl Rig: 1/10/98, Four Corners #6
TD: 6025'
Completion Rig: Flint #4

2/4/98 **PO: Pull plug. CO PBTD. Swab well. (Day 7)**
Summary: 2/3/98 – TP: 20, CP: 50. Bleed gas off well. IFL @ 1100'. Made 14 swab runs rec 109 BTF (est 100 BW, 9 BO). FFL maintaining 3400'. TOH w/tbg. NU isolation tool. RU Halliburton & frac D/C sds w/113,300# 20/40 sd in 556 bbls Delta Frac. Perfs broke back @ 1109 psi @ 11 BPM. Saw 2nd break @ 2078 psi @ 29 BPM. Treated @ ave press of 1600 psi w/ave rate of 30 BPM. ISIP: 2094 psi, 5 min: 2026 psi. Flowback on 12/64 choke for 2-1/2 hrs & died. Rec 139 BTF (est 25% of load). SIFN w/est 863 BWTR.
DC: $26,749 TWC: $273,530

2/5/98 **PO: Swab well. Trip production tbg. (Day 8)**
Summary: 2/4/98 – CP: 0. Thaw well head & BOP w/HO Trk. TIH w/RH & tbg. TIH w/RH & tbg. Tag sd @ 4749'. CO sd to RBP @ 5092'. Release plug. TOH w/tbg. LD plug. TIH w/NC & tbg. Tag sd @ 5618'. CO sd to PBTD @ 5962'. Circ hole clean. Lost est 155 BW during circ's. Pull EOT to 5931'. SIFN w/est 1018 BWTR.
DC: $2,098 TWC: $275,628

2/6/98 **PO: PU rods. Place well on production. (Day 9)**
Summary: 2/5/98 – TP: 0, CP: 0. IFL @ 800'. Made 24 swab runs, rec 275 BTF (est 256 BW, 19 BO) w/no sd. FOC @ 10%. FFL @ 2400'. TIH w/tbg. Tag PBTD @ 5962'. TOH w/tbg. TIH w/production tbg as follows: 2-7/8" NC, 2 jts tbg, perf sub, SN, 3 jts tbg, 5-1/2" TA, 176 jts tbg. ND BOP. Set TA @ 5486' w/SN @ 5592' & EOT @ 5661'. Land tbg w/10,000# tension. NU wellhead. SIFN w/est 762 BWTR.
DC: $3,494 TWC: $279,122

2/7/98 **PO: Well on production. (Day 10)**
Summary: 2/6/98 – TP: 20, CP: 60. Bleed gas off well. Flush tbg w/33 BW. PU & TIH w/rod string as follows: 2-1/2" x 1-1/2" x 15-1/2' RHAC pmp, 4 – 1-1/2" weight rods, 4 – ¾" scrapered rods, 119 – ¾" plain rods, 96 – ¾" scrapered rods, 1-1/2" x 22' polished rod. Seat pmp. RU pumping unit. Fill tbg w/10 BW. Press test pmp & tbg to 400 psi. Stroke pmp up to 900 psi. Good pmp action. RDMO. **PLACE WELL ON PRODUCTION @ 3:30 PM, 2/6/98 W/74" SL @ 7 SPM**. Est 728 BWTR.
DC: $94,527 TWC: $373,649

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.		Set CIBP @ 4319'.
2.	Plug #1	Set 100' plug on top of CIBP using 12 sx Class "G" cement.
3.	Plug #2	Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4.		Pump 39 sx Class G Cement down 5 -1/2" casing to 340'

The approximate cost to plug and abandon this well is $35,401.

Wells Draw #6-4-9-16

Spud Date: 1/7/98
Put on Production: 2/6/98
GL: 5721' KB: 5733'

Initial Production: 84 BOPD, 94 MCFD
8 BWPD

Proposed P & A
Wellbore Diagram

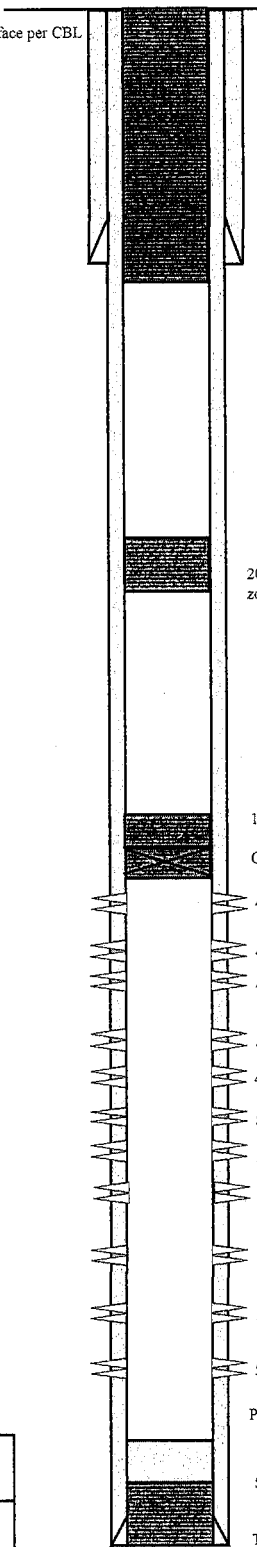
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: K-55
WEIGHT: 24#
LENGTH: 7 jts
DEPTH LANDED: 290'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium, est 6 bbls to surface

CEMENT TOP AT: Surface per CBL

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts 5997'
HOLE SIZE: 7-7/8"
CEMENT DATA: 380 sxs Hibond & 365 sxs Thixotropic
CEMENT TOP AT: Surface per CBL
SHOE SET AT: 6008'



Pump 39 sx Class G Cement down 5 -1/2" casing to 340'

Casing Shoe @ 290'

200' Balanced Plug (25 sx) Class G Cement over water zone 2000' – 2200'

100' (12 sx) Class G Cement plug on top of CIBP

CIBP @ 4319'

4414'-4428'

4872'-4874'

4878'-4889'

4933'-4940'

4942'-4944'

5028'-5031'

5034'-5039'

5328'-5336'

5511'-5517'

5522'-5532'

5549'-5569'

PBTD @ 5962'

SHOE @ 6008'

TD @ 6025'

NEWFIELD

Wells Draw #6-4-9-16

1980' FNL & 1980' FWL

SE/NW Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-31972; Lease #U-30096

JM 2/28/208

FORM 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31,2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
USA UTU-30096

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
WELLS DRAW UNIT

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
WELLS DRAW 6-4G

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

9. API Well No.
4301331972

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
1980 FNL 1980 FWL

SENW Section 4 T9S R16E

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production(Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	_____
	☒ Convert to	☐ Plug Back	☐ Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct *(Printed/ Typed)*
Eric Sundberg

Title
Regulatory Analyst

Signature

Date 2/28/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD
ROCKY MOUNTAINS

February 28, 2008

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Wells Draw 6-4G-9-16
Monument Butte, Lease #U-30096
Section 4-Township 9S-Range 16E
Duchesne County, Utah
43 013 31972

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Wells Draw #6-4G-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field. I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

Eric Sundberg
Regulatory Analyst

RECEIVED
MAR 05 2008
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Wells Draw 6-4G-9-16

Location: 4/9S/16E **API:** 43-013-31972

Ownership Issues: The proposed well is located on Federal land. The well is located in the Wells Draw Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Wells Draw Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 290 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,997 feet. A cement bond log demonstrates adequate bond in this well up to 3,286 feet. A 2 7/8 inch tubing with a packer will be set at 4,379 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells, 4 injection wells and 2 shut-in wells in the area of review. All of the wells have evidence of adequate casing and cement. No other corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is approximately 620 feet. Injection shall be the interval between 4,174 feet and 5,736 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 6-4G-9-16 well is .90 psi/ft which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,051 psig. The requested maximum pressure is 2,051 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

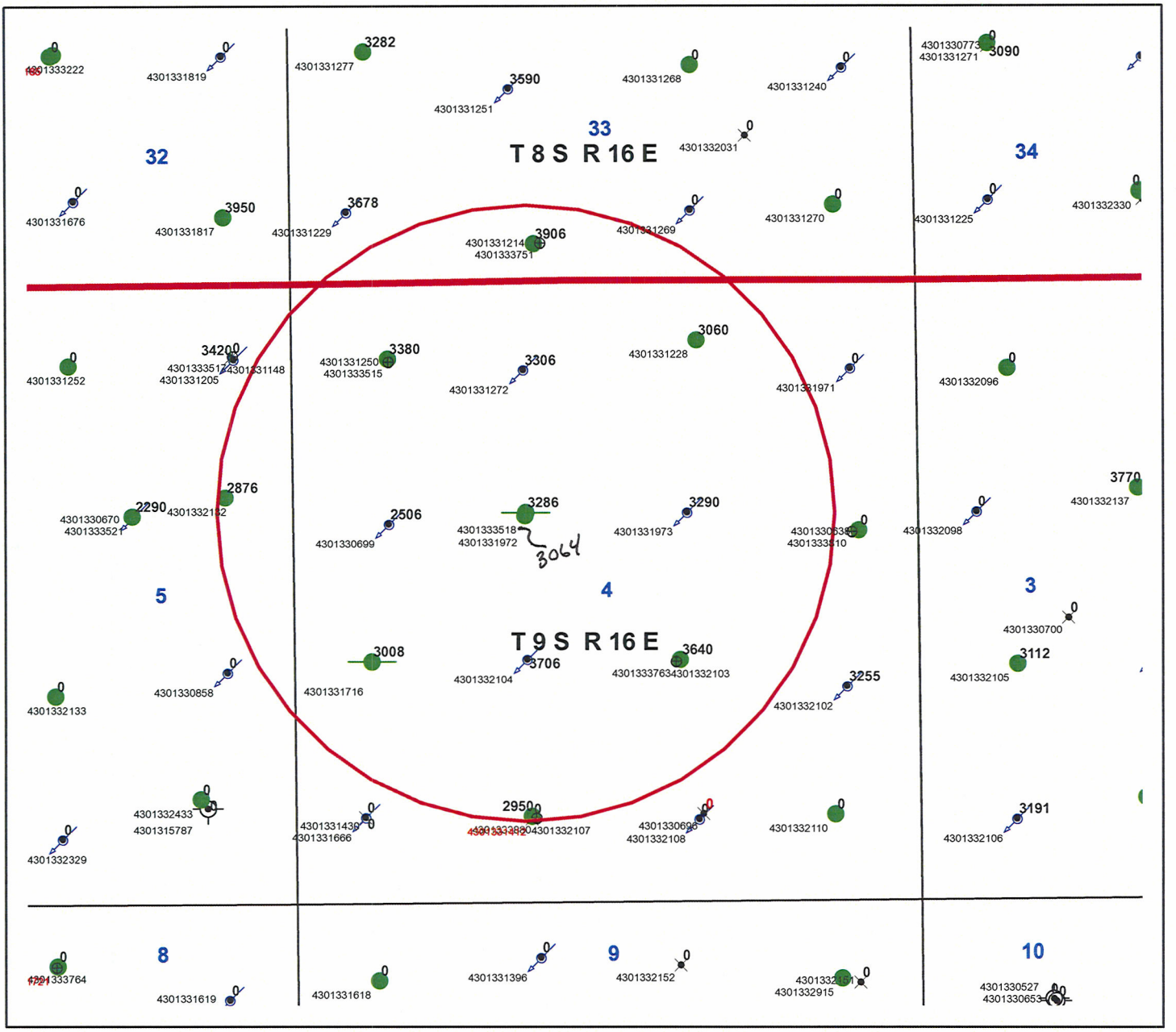
Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Wells Draw Unit December 1, 1993. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak Date 03/19/2008



Wells Draw 6-4G-9-16

Legend

wells point	●	POW	
WELLTYPE	☼	SGW	
	GIW	●	SOW
	GSW		TA
	LA	○	TW
	LOC		WDW
	PA		WIW
	PGW	●	WSW

N

0 0.4 Miles

NOTICE OF AGENCY ACTION CAUSE NO. UIC 344

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of the Newfield Exploration Company for administrative approval of the Hawkeye 10-23-8-16 well, located in NW/4 SE/4 Section 23, Monument Butte Federal 14-24-8-16 well, located in SE/4 SW/4 Section 24, Monument Butte Federal 4-25-8-16 well, located in NW/4 NW/4 Section 25, Monument Butte Federal 2-25-8-16 well, located in NW/4 NE/4 Section 25, Monument Butte 16-2-9-16 well located in SE/4 SE/4 Section 2, South Wells Draw 14-2-9-16 well located SE/4 SW/4 in Section 2, Monument Butte 10-2-9-16 well located in NW/4 SE/4 Section 2, Monument Butte 6-2-9-16 well located SE/4 NW/4 in Section 2, Monument Butte 2-2-9-16 well located in NW/4 NE/4 Section 2, South Wells Draw 15-3-9-16 well located in SW/4 SE/4 Section 3, South Wells Draw 7-3-9-16 well located in SW/4 NE/4 Section 3, South Wells Draw 9-3-9-16 well located in NE/4 SE/4 Section 3, Wells Draw Federal 11-4G-9-16 well located in NW/4 NW/4 Section 4, Wells Draw 6-4G-9-16 well located in SE/4 NW/4 Section 4, Jonah Federal 15-15-9-16 well located in SW/4 SE/4 Section 15, West Point Federal 5-18-9-16 well located in SW/4 NW/4 Section 18, West Point Federal 7-18-9-16 well located in SW/4 NE/4 Section 18, West Point Federal 3-18-9-16 well located in NE/4 NW/4 Section 18, Township 9 South, Range 16 East, Salt Lake Meridian, Duchesne, Utah, for conversion to Class II injection wells. These wells are located in the Hawkeye, Monument Butte, South Wells Draw, Jonah and West Point Units respectively. The adjudicative proceedings will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of March, 2008

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
Gil Hunt
Associate Director

Published in the Uintah Basin Standard March 25, 2008.

From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 03/21/2008 3:46 PM
Subject: Legals run dates

Jean,

Legals UIC 066.2, UIC 345, UIC 346 and UIC 344 will all run in our March 25th issue.

Thank you,

Bonnie Parrish
Uintah Basin Standard
435-722-5131

JON M. HUNTSMAN, JR.
Governor
GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

April 22, 2008

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Wells Draw Unit Well: Wells Draw Federal 6-4G-9-16, Section 4, Township 9 South, Range 16 East, Duchesne County, Utah

Mr. Eric Sundberg,

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.

2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.

3. A casing\tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been meet. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
Duchesne County
Well File

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Brad Hall IN RBDMS

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: WD #6-4-9-16 API Number: 43-013-31972
Qtr/Qtr: SE/NW Section: 4 Township: 9S Range: 16E
Company Name: NEWFIELD
Lease: State ( ) Fee ( ) Federal (U-30096) Indian ( )
Inspector: Dennis Ingram Date: 10-08-08

Initial Conditions:

Tubing - Rate: 0 NR Pressure: 0 psi

Casing/Tubing Annulus - Pressure: 1375 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	1375	0
5	1375	0
10	1375	0
15	1375	0
20	1375	0
25	1375	0
30	1375	0

Results: (Pass)/Fail

Conditions After Test:

Tubing Pressure: 0 psi

Casing/Tubing Annulus Pressure: 1375 psi

COMMENTS: Conversion to Injector well.

Operator Representative

RECEIVED
OCT 09 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-30096

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: WELLS DRAW UNIT

1. TYPE OF WELL: OIL WELL [x] GAS WELL [ ] OTHER

8. WELL NAME and NUMBER: WELLS DRAW 6-4G

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 4301331972

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER: 435.646.3721

10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 1980 FNL 1980 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 4, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARITLY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[x] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
10/02/2008	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[x] OTHER: - Injection Conversion
	[x] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/7/08 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 10/8/08. On 10/8/08 the csg was pressured up to 1375 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was a State representative available to witness the test.
(Dennis Ingram)
API # 43-013-31972

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk

SIGNATURE Callie Duncan DATE 10/13/2008

(This space for State use only)

RECEIVED
OCT 16 2008
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test
Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram (Dogm) **Date** 10/8/08 **Time** 12:00 am (pm)
Test Conducted by: Gordon Womack
Others Present: _____

Well: WD 6-4G 9-16 **Field:** Monument Butte
Well Location: SE/NW Sec 4 T9S R16E Duchesne County, UT **API No:** 43-013-31972

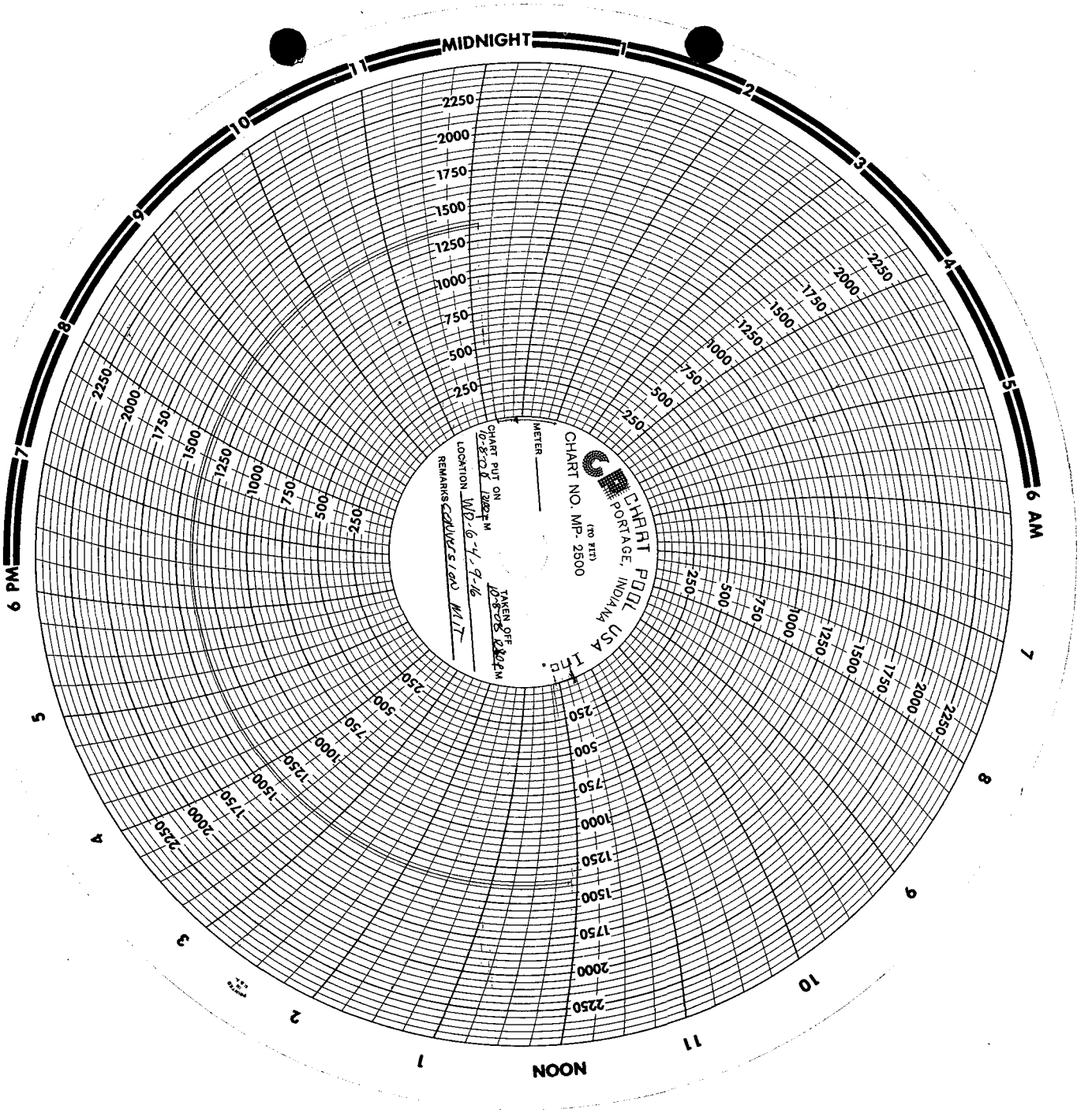
Time	Casing Pressure	
0 min	1375	psig
5	1375	psig
10	1375	psig
15	1375	psig
20	1375	psig
25	1375	psig
30 min	1375	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 0 psig

Result: (Pass) Fail

Signature of Witness: Dennis Ingram

Signature of Person Conducting Test: _____


MIDNIGHT
6 AM
NOON
6 PM
2250
2000
1750
1500
1250
1000
750
500
250
METER
CHART PUT ON
LOCATION
REMARKS
TAKEN OFF
CHART NO. MP- 2500
(10 HR)
CHART POOL
PORTAGE, INDIANA
USA
INC.

WELLS DRW 6-4G-9-16

7/1/2008 To 11/30/2008

9/24/2008 Day: 1 **Conversion**

Stone #5 on 9/23/2008 - MIRU Stone #5. RU HO trk & pump 70 BW dn annulus @ 250°F. RD pumping unit & unseat rod pump. Flush tbg & rods W/ 40 BW @ 250°F. Reseat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 5 BW & pressure test to 3000 psi. Retrieve rod string & unseat pump. TOH and LD rod string & pump. Reflushed rods W/ add'l 30 BW on TOH. ND wellhead. Found TA released. NU BOP. SIFN.

9/25/2008 Day: 2 **Conversion**

Stone #5 on 9/24/2008 - TOH and talley production tbg--LD btm 35 jts tbg & BHA. Broke each connection, clean & inspect pins and apply Liquid O-ring to pins. Flushed wax f/ tbg ID on TOH. 2 flushes @ 40 bbls each, & pumped 30 BW dn casing while pulling pipe. MU & TIH W/ injection string as follows: new Weatherford 5 1/2" Arrowset 1-X pkr (W/ W.L. re-entry guide & hardened steel slips), new 2 7/8 SN (W/ standing valve in place) & 50 jts 2 7/8 8rd 6.5# M-50 tbg. Re-torque each connection on TIH. RU HO trk & pressure test tbg to 3000 psi. SIFN.

9/26/2008 Day: 3 **Conversion**

Stone #5 on 9/25/2008 - Con't TIH and pressure test injection string (complete as follows): new Weatherford 5 1/2" Arrowset 1-X pkr (W/ W.L. re-entry guide) 2 7/8 SN & 139 jts 2 7/8 8rd 6.5# M-50 tbg. Chased a collar leak for some time. Final test holding 3000 psi. Leave pressure on tbg overnight.

9/27/2008 Day: 4 **Conversion**

Stone #5 on 9/26/2008 - Tbg pressure @ 2950 psi. Bump up to 3000 psi--holds solid. Retreive standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8625 in 70 bbls fresh wtr. RU HO trk & pump dn annulus @ 90°F. PU on tbg to set pkr. Takes weight & slips, can only get 2-3 pts overpull before slipping. Tried working pkr in different spots and with various techniques. Same results. NU BOP. TOH W/ tbg--LD pkr. Slips were packed W/ scale. MU new pkr & TIH W/ tbg (same as pulled). SIFN.

9/30/2008 Day: 5 **Conversion**

Stone #5 on 9/29/2008 - RU HO trk to tbg & pump 10 bbl pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Held solid for 30 minutes. RIH W/ overshot on sdline. Latch onto & pull standing valve. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8625 in 70 bbls fresh wtr. RU HO trk & pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4341', CE @ 4345' & EOT @ 4349'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test casing & pkr to 1400 psi. Held solid for 30 minutes. RDMOSU. Well ready for MIT.

10/10/2008 Day: 6 **Conversion**

on 10/9/2008 - On 10/7/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Wells Draw 6-4G-9-16). Permission was given at that time to perform the test on 10/8/08. On 10/8/08 the csg was pressured up to1375 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tbg pressure was 0 psig during the

test. There was a State representative available to witness the test. (Dennis Ingram) API # 43-013-31972

JON M. HUNTSMAN, JR.
Governor
GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-344

Operator: Newfield Production Company

Well: Wells Draw Federal 6-4G-9-16

Location: Section 4, Township 9 South, Range 16 East

County: Duchesne

API No.: 43-013-31972

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on April 22, 2008.
2. Maximum Allowable Injection Pressure: 2,051 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,174' - 5,736')

Approved by: Gil Hunt — Associate Director — 10-27-08 — Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-30096

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Water Injection Well

8. WELL NAME and NUMBER: WELLS DRAW 6-4

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013319720000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1980 FNL 1980 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 04 Township: 09.0S Range: 16.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 9/4/2013	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: 5 YR MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 09/03/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 09/04/2013 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1672 psig during the test. There was a State representative available to witness the test - Chris Jensen.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
September 12, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lucy Chavez-Naupoto	435 646-4874	Water Services Technician
SIGNATURE N/A		**DATE** 9/10/2013

RECEIVED: Sep. 10, 2013

Mechanical Integrity Test
Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen **Date** 9/4/13 **Time** 1:10 am (pm)
Test Conducted by: Brit Jensen
Others Present:

Well: Wells Draw 6-4G-9-16 **Field:** GMBU
Well Location: SE/NW Sec. 4, T9S, R16E, **API No:** 43-013-31972

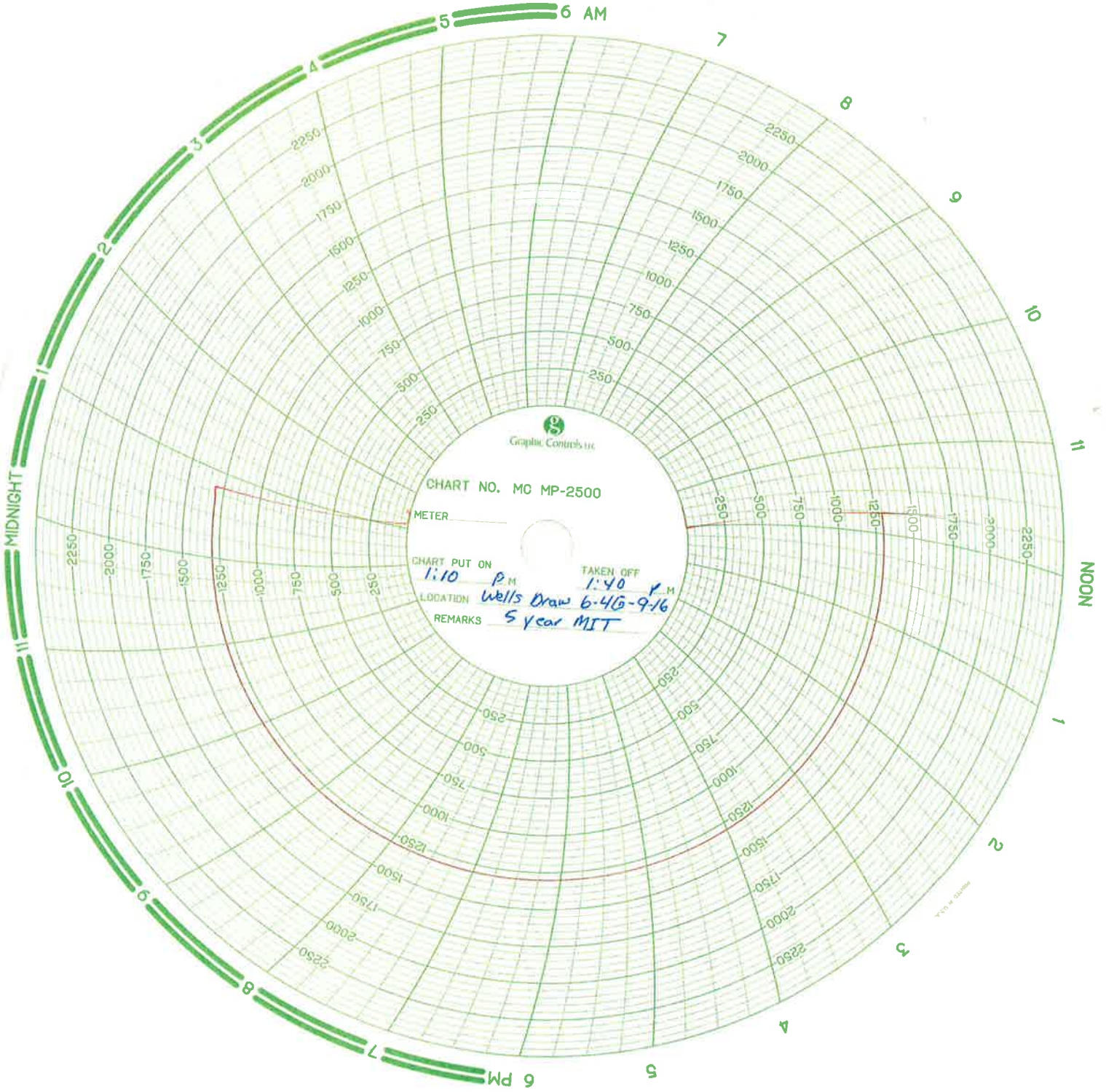
Time	Casing Pressure	
0 min	1300	psig
5	1300	psig
10	1300	psig
15	1300	psig
20	1300	psig
25	1300	psig
30 min	1300	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1672 psig

Result: Pass Fail

Signature of Witness:
Signature of Person Conducting Test:

Sundry Number: 42455 API Well Number: 43013319720000



Wells Draw #6-4-9-16

Spud Date: 1/7/98
Put on Production: 2/6/98
GL: 5721' KB: 5733'

Initial Production: 84 BOPD, 94 MCFD
8 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: K-55
WEIGHT: 24#
LENGTH: 7 jts
DEPTH LANDED: 290'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium, est 6 bbls to surface

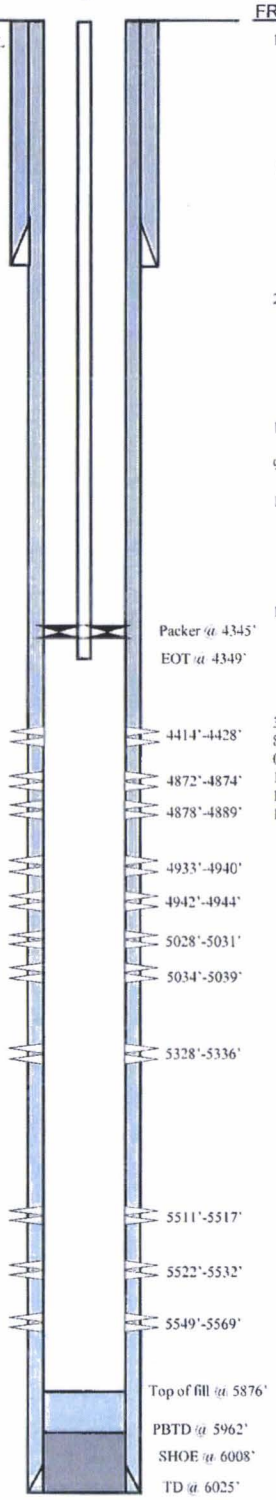
CEMENT TOP AT: Surface per CBL

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts 5997'
HOLE SIZE: 7-7/8"
CEMENT DATA: 380 sxs Hibond & 365 sxs Thixotropic
CEMENT TOP AT: Surface per CBL
SHOE SET AT: 6008'

TUBING

SIZE/GRADE/WT: 2 7/8" / M-50 / 6.5#
NO. OF JOINTS: 139 jts. (4328.60')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 4340.60'
TOTAL STRING LENGTH: EOT @ 4349.07' KB



FRAC JOB

1/30/98	5511'-5569	Frac LDC sands as follows: 120,300# 20/40 sd in 582 bbls Delta frac. Breakdown @ 2640 psi. Treated @ avg press of 1980 psi w/avg rate of 34.9 BPM . ISIP - 2411 psi, 5 min 2168 psi. Flowback on 12/64 ck for 4-1/2 hrs & died.
2/1/98	5328'-5336'	Frac A sands as follows: 81,300 # sd in 459 bbls Delta frac. Breakdown @ 2501 psi. Treated @ avg press of 3500 psi w/avg rate of 25 BPM. ISIP - 2094 psi, 5 min 3041 psi. Flowback on 12/64 ck for 2-1/2 hrs & died.
2/04/98	4872'-5039'	Frac D/C sands as follows: 113,300 # 20/40 sd in 556 bbls Delta frac. Breakdown @ 1109 psi. Treated w avg pres of 1600 psi w/avg rate of 30 BPM. ISIP - 2094 psi, 5 min 2026 psi. Flowback on 12/64 ck 2-1/2 hrs & died.
1/2/02		Pump change. Update rod and tubing details.
9/5/02		Tubing leak. Update rod and tubing details.
10/24/02	4872'-4889'	Refrac D1 sands as follows: 50,000# 20/40 sand in 203 bbls Viking I-25 fluid. Treated @ avg pressure of 2280 psi w/avg rate of 24.6 BPM. ISIP - 2625 psi. Calc. flush: 4872 gals. Actual flush: 4869 gals.
10/24/02	4414'-4428'	Frac GB6 sands as follows: 50,000# 20/40 sand in 214 bbls Viking I-25 fluid. Treated @ avg pressure of 2013 psi w/avg rate of 22.7 BPM. ISIP - 2080 psi. Calc. flush: 4414 gals. Actual flush: 4661 gals.
3/1/03		Pump change. Update rod detail.
8/02/04		Tubing Leak. Update tubing and rod detail.
03/28/07		**Pump Change**. Update rod & tubing details.
10/09/07		**Pump Change**. Update rod & tubing details
10/2/08		**Well converted to an Injection Well.**
10/13/08		**MIT completed and submitted.**

PERFORATION RECORD

1-29-98	5511'-5517'	4 JSPF	24 holes
1-29-98	5522'-5532'	4 JSPF	40 holes
1-29-98	5549'-5569'	4 JSPF	80 holes
1-31-98	5328'-5336'	4 JSPF	32 holes
2-03-98	4872'-4874'	4 JSPF	8 holes
2-03-98	4878'-4889'	4 JSPF	44 holes
2-03-98	4933'-4940'	4 JSPF	28 holes
2-03-98	4942'-4944'	4 JSPF	8 holes
2-03-98	5028'-5031'	4 JSPF	12 holes
2-03-98	5034'-5039'	4 JSPF	20 holes
10-24-02	4414'-4428'	4 JSPF	56 holes

NEWFIELD

Wells Draw #6-4-9-16

1980' FNL & 1980' FWL

SE/NW Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-31972; Lease #U-30096

CR 10 13 08